



MANAGEMENT'S DISCUSSION AND ANALYSIS

For the Three and Nine Months Ended September 30, 2025 and 2024

Dated: November 6, 2025

GENERAL INFORMATION

This Management's Discussion and Analysis ("**MD&A**") is management's interpretation of the results and financial condition of IsoEnergy Ltd. and its subsidiaries ("**IsoEnergy**" or the "**Company**") for the three and nine months ended September 30, 2025 and includes events up to the date of this MD&A. This discussion should be read in conjunction with the unaudited condensed consolidated interim financial statements for the three and nine months ended September 30, 2025 and 2024 and the notes thereto (the "**Interim Financial Statements**") and other corporate filings, including the Company's audited consolidated financial statements for the years ended December 31, 2024 and 2023 and the notes thereto (the "**Annual Financial Statements**") and Annual Information Form for the year ended December 31, 2024 (the "**AIF**"), which are available under the Company's profile on SEDAR+ at www.sedarplus.ca and in the Company's initial registration Form 40-F available on EDGAR at www.sec.gov. All dollar figures stated herein are expressed in Canadian dollars and referenced as "\$", unless otherwise specified. Monetary amounts expressed in US dollars and Australian dollars are referenced as "US\$" and "AUD\$", respectively. This MD&A contains forward-looking information. Please see "*Note Regarding Forward-Looking Information*" for a discussion of certain of the risks, uncertainties and assumptions used to develop the Company's forward-looking information.

Technical Disclosure

All scientific and technical information in this MD&A has been reviewed and approved by Dr. Dan Brisbin, P.Geo., Ph.D., IsoEnergy's Vice-President, Exploration. Dr. Brisbin is a "Qualified Person" for the purposes of National Instrument 43-101 - *Standards of Disclosure for Mineral Projects* ("**NI 43-101**"). Dr. Brisbin has verified the data disclosed, including sampling, analytical and test data.

All chemical analyses disclosed in this MD&A were completed for the Company by SRC Geoanalytical Laboratories in Saskatoon, Saskatchewan, which is independent of the Company.

All references in this MD&A to "Mineral Resource", "Inferred Mineral Resource", "Indicated Mineral Resource", and "Mineral Reserve" have the meanings ascribed to those terms by the Canadian Institute of Mining, Metallurgy and Petroleum, as the CIM Definition Standards on Mineral Resources and Mineral Reserves adopted by CIM Council, as amended.

For additional information regarding the Company's 100% owned Larocque East, Tony M, and Radio Projects and its 50% owned Thorburn Lake Project, including its Quality Assurance and Quality Control ("**QA/QC**") and data verification procedures, please see the AIF and corresponding technical reports entitled "Technical Report on the Larocque East Project, Northern Saskatchewan, Canada" prepared by SLR Consulting (Canada) Ltd. and dated effective July 8, 2022 (the "**Larocque East Technical Report**"), "Technical Report on the Tony M Mine, Utah, USA, Report for NI 43-101" prepared by SLR International Corporation and dated effective September 9, 2022 (the "**Tony M Technical Report**"), "Technical Report for the Radio Project, Northern Saskatchewan" prepared by Tim Maunula, P. Geo. and dated effective August 19, 2016 and "Technical Report for the Thorburn Lake Project, Northern Saskatchewan" prepared by Tim Maunula, P. Geo. and dated effective September 26, 2016, all of which are available under the Company's profile on SEDAR+ at www.sedarplus.ca.

Each of the Mineral Resource estimates with respect to the properties of IsoEnergy contained in this MD&A, except for the Larocque East Project and the Tony M Mine, are considered to be "historical estimates" as defined under NI 43-101 and are not considered to be current by IsoEnergy. See "*Historical Estimates*" for additional details.

Differences in United States and Canadian Reporting Practices

This MD&A has been prepared in accordance with the requirements of the securities laws in effect in Canada, which differ in certain material respects from the disclosure requirements promulgated by the

Securities and Exchange Commission (the “**SEC**”). For example, the terms “mineral reserve”, “proven mineral reserve”, “probable mineral reserve”, “mineral resource”, “measured mineral resource”, “indicated mineral resource” and “inferred mineral resource” are Canadian mining terms as defined in accordance with NI 43-101 and the Canadian Institute of Mining, Metallurgy and Petroleum (the “**CIM**”) - *CIM Definition Standards on Mineral Resources and Mineral Reserves*, adopted by the CIM Council, as amended. These definitions differ from the definitions in the disclosure requirements promulgated by the SEC. Accordingly, information contained in this MD&A may not be comparable to similar information made public by U.S. companies reporting pursuant to SEC disclosure requirements. The Company prepares its financial statements, which are referred to in this MD&A, in accordance with International Financial Reporting Standards (“**IFRS**”) as issued by the International Accounting Standards Board (“**IASB**”), and the audit of its annual financial statements is subject to Canadian auditing and auditor independence standards.

Industry and Economic Factors that May Affect the Business

The business of mining for minerals involves a high degree of risk. IsoEnergy is an exploration and development company and is subject to risks and challenges similar to companies in a comparable stage and industry. These risks include, but are not limited to, the challenges of securing adequate capital; exploration, development and operational risks inherent in the mining industry; changes in government policies and regulations; the ability to obtain the necessary permitting; as well as global economic and uranium price volatility; all of which are uncertain.

As with other companies involved with mineral exploration and development, the Company is subject to cost inflation on exploration drilling and development activities and the Company may experience difficulty and / or delays in securing goods (including spare parts) and services from time-to-time.

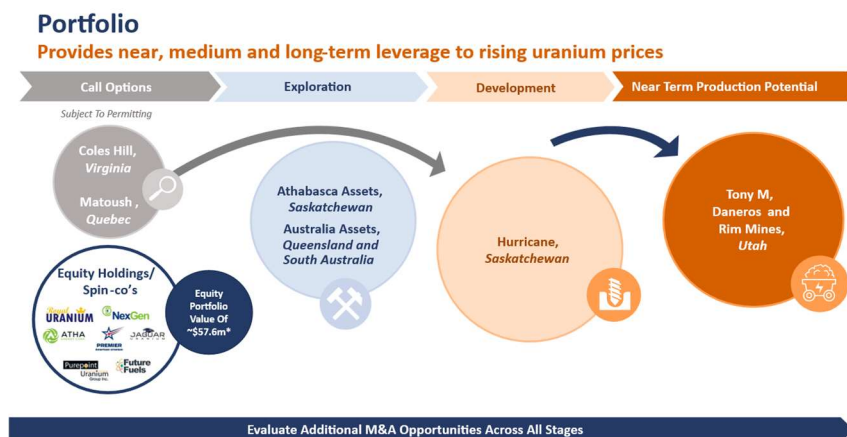
The underlying value of the Company’s exploration and development assets is dependent upon the existence and economic recovery of Mineral Reserves and is subject to, among others, the risks and challenges identified above. Changes in future conditions could require material write-downs of the carrying value of the Company’s exploration and development assets. The Company does not have any current Mineral Reserves.

In particular, the Company does not generate revenue. As a result, IsoEnergy continues to be dependent on third party financing to continue exploration and development activities on the Company’s properties. Accordingly, the Company’s future performance will be most affected by its access to financing, whether debt, equity or other means. Access to such financing, in turn, is affected by general economic conditions, the price of uranium, exploration risks and the other factors some of which are described in the section entitled “*Risk Factors*” included below.

ABOUT ISOENERGY

IsoEnergy was incorporated on February 2, 2016 under the *Business Corporations Act (British Columbia)* to acquire certain exploration assets of NexGen Energy Ltd. (“**NexGen**”). On October 19, 2016, IsoEnergy was listed on the TSX Venture Exchange (“**TSXV**”). On June 20, 2024, the Company completed its continuance from the province of British Columbia to the province of Ontario under the same name. The Company’s common shares were delisted from the TSXV and began trading on the Toronto Stock Exchange (the “**TSX**”) on July 8, 2024 under the trading symbol “ISO”. On March 20, 2025, the Company completed the consolidation of its issued and outstanding common shares on the basis of one post-consolidation common share for every four pre-consolidation common shares (the “**Share Consolidation**”). Throughout this MD&A, references to common shares, stock options, restricted share units and per share amounts are restated to post-consolidation amounts where applicable. The Share Consolidation was implemented in connection with the Company’s application to list its common shares on the NYSE American LLC (the “**NYSE American**”). On May 5, 2025, the Company’s common shares began trading on the NYSE American under the trading symbol “ISOU”. As of the date hereof, NexGen holds approximately 30.1% of IsoEnergy’s outstanding common shares.

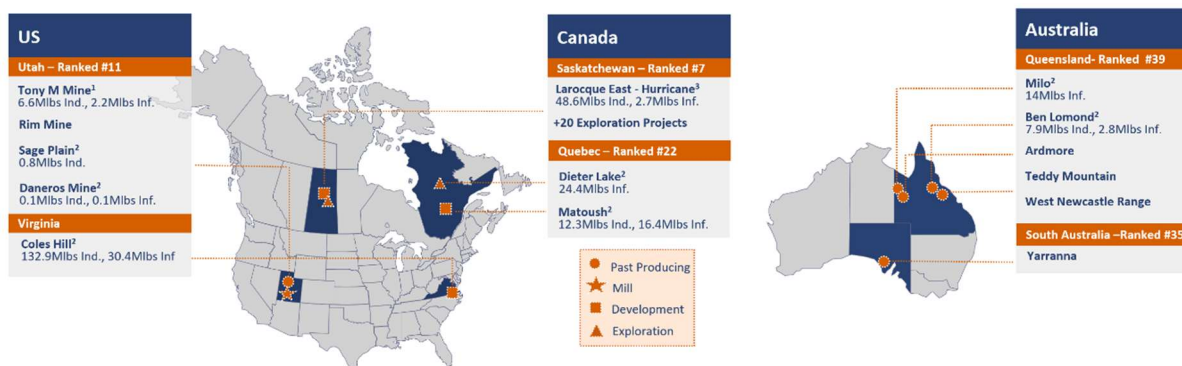
The principal business activity of IsoEnergy is the acquisition, exploration and development of uranium mineral properties in Canada, the United States, and Australia.



* Equity holdings include investments in NexGen, Premier American Uranium Inc., Atha Energy Corp., Purepoint Uranium, and Future Fuels Inc., based on market close of November 3, 2025, and Jaguar Uranium Inc. and Royal Uranium Inc. at cost translated to Canadian dollars using the Bank of Canada USD:CAD exchange rate on the same date.

The Company is currently advancing its Larocque East Project in the Athabasca Basin, Saskatchewan, Canada, which is home to the Hurricane deposit (**"Hurricane"** or **"Hurricane Deposit"**), which has the world's highest grade published Indicated uranium Mineral Resource – 48.6 million pounds of U_3O_8 at an average grade of 34.5% contained in 63,800 tonnes. The Company also holds a portfolio of permitted, past-producing conventional uranium mines in Utah with toll milling agreements in place with Energy Fuels Inc. (**"Energy Fuels"**). These mines are currently on stand-by, ready for a potential restart as market conditions permit, positioning IsoEnergy as a near-term uranium producer. The Company also has a 50% interest in a joint venture formed on December 18, 2024 with Purepoint Uranium Group Inc. (**"Purepoint Uranium"**), with respect to a portfolio of exploration projects in the Athabasca Basin (the **"Purepoint Joint Venture"**). The Company's projects are at varying stages of exploration and development, providing near, medium, and long-term leverage to rising uranium prices. None of the Company's projects are currently in production and no decisions have been made to bring any of the Company's projects to the production stage.

IsoEnergy's uranium mineral properties are reflected below.



1. For additional information please refer to the Tony M Technical Report.
2. This estimate is a "historical estimate" as defined under NI 43-101. A Qualified Person has not done sufficient work to classify the historical estimate as current mineral resources and the Company is not treating the historical estimate as current mineral resources. See "Historical Estimates" below for additional details.
3. For additional information please refer to the Larocque East Technical Report.
4. Jurisdiction rankings are based on the Investment Attractiveness Index from the Fraser Institute Annual Survey of Mining Companies 2024.

As an exploration stage company, IsoEnergy does not have revenues and is expected to generate operating losses. As of September 30, 2025, the Company had cash and cash equivalents of \$72,158,305, an accumulated deficit of \$99,039,025 and adjusted working capital of \$129,861,074 (as defined in "Non-IFRS Financial Measures" below).

YEAR-TO-DATE 2025 HIGHLIGHTS

- **Exploration update in the Athabasca Basin and Utah**

A total of 6,396 metres of drilling in 17 diamond drill holes were successfully completed early in 2025 along the Larocque East Project focused on the Larocque regional geological-geophysical corridor ("**Larocque Trend**"), which hosts the Hurricane Deposit (Figure 4). Drilling intersected strongly elevated radioactivity along the eastern extensions of the Hurricane Deposit's Main and South trends (Figure 2), as well as at Area D, 2.8 kilometres east (Figure 4), highlighting the potential for additional uranium zones near the deposit and along the Larocque Trend. The summer 2025 exploration drilling programs at Larocque East and Hawk have been completed; as well as the inaugural drill program at the Dorado project, operated through the Purepoint Joint Venture, which has confirmed the presence of high-grade uranium mineralization and led to the recent discovery of the Nova zone.

The majority of 2025 exploration programs at other exploration targets across the Athabasca Basin and in Quebec have been completed. These exploration programs are highlighted by helicopter-borne MobileMT surveys at the East Rim project, ground electromagnetic ("**EM**") and Ambient Noise Tomography ("**ANT**") surveys on the Hawk project, and prospecting work at the Bulyea River project in the Athabasca Basin, as well as ground geophysical and geochemical surveys at the Matoush and airborne geophysical surveys at the Dieter Lake projects in Quebec.

The Company commenced its 2025 exploration program in Utah in summer 2025. The program includes an initial drilling campaign on the Flatiron claims located in the Henry Mountains property, and geological fieldwork at the Daneros and Sage Plain projects. The work is currently ongoing and the results of the exploration program is expected to guide future exploration targets.

- **Commencement of key work programs at Tony M**

The Company has initiated several work programs at the Tony M Mine that are intended to optimize operational readiness and reduce future production costs. Technical studies are underway, including ore sorting and High-Pressure Slurry Ablation ("**HPSA**") testing programs, as well as an enhanced evaporation study. Multiple mining methods are being evaluated to optimize future production scenarios. The Tony M Mine remains fully permitted and these efforts will assist in the planning of, and the determination of a uranium price, that will support mining activities at the Tony M Mine.

- **Exercise of put option on Joint Venture Agreement with Purepoint Uranium**

On January 14, 2025, the Company exercised a put option to sell to Purepoint Uranium 10% of the Company's initial participation interest in the Purepoint Joint Venture in exchange for 4,000,000 common shares of Purepoint Uranium. After the exercise of the put option, each of the Company and Purepoint Uranium holds a 50% interest in the Purepoint Joint Venture.

- **Terminated transaction with Anfield Energy**

On January 14, 2025, Anfield Energy Inc. ("**Anfield Energy**") provided IsoEnergy with notice of termination of the previously announced arrangement agreement pursuant to which, among other things, IsoEnergy agreed to acquire all the issued and outstanding common shares of Anfield Energy by way of a court-approved plan of arrangement (the "**AEC Arrangement**"). IsoEnergy had provided a bridge loan ("**Bridge Loan**") to Anfield Energy in the form of a promissory note of approximately \$6.0 million and an indemnity for up to US\$3.0 million in principal (the "**Indemnity**") with respect to certain of Anfield Energy's property obligations. On January 21, 2025, the Bridge Loan was fully repaid, including accrued interest at 15% per annum. On March 3, 2025, the Indemnity was released in full.

- **Sale of Mountain Lake property**

On February 14, 2025, the Company completed the sale of its Mountain Lake property located in Nunavut pursuant to an asset purchase agreement with Future Fuels Inc. (“**Future Fuels**”). As consideration for this sale, the Company received 12,500,000 common shares of Future Fuels on closing, a 2% NSR payable on all future uranium production from Mountain Lake, of which half can be repurchased by Future Fuels for \$1.0 million, and a 1% NSR payable on all future uranium production on all other Future Fuels properties. The Company received an additional 2,500,000 common shares of Future Fuels in October 2025, upon the earliest date practicable such that it did not result in the Company owning or controlling more than 19.99% of all outstanding common shares of Future Fuels.

- **Flow Through Financing and Concurrent Private Placement**

On February 28, 2025, the Company closed a financing with a syndicate of underwriters (the “**Underwriters**”) under a bought deal financing arrangement (the “**February 2025 Flow-Through Financing**”) whereby the Company issued 1,333,825 “flow-through” common shares at a price of \$15.00 per share, for gross proceeds of approximately \$20.0 million. The Underwriters were paid a cash commission of 6.0% of the gross proceeds of the February 2025 Flow-Through Financing.

Concurrent with the February 2025 Flow-Through Financing, the Company completed a non-brokered private placement with NexGen to issue 625,000 common shares at a price of \$10.00 per share for total gross proceeds of approximately \$6.3 million (the “**Concurrent Private Placement**”). The Concurrent Private Placement enabled NexGen to maintain its pro-rata ownership interest in the Company at approximately 31.8%.

- **Listing on the NYSE American**

On May 5, 2025, the Company’s common shares commenced trading on the NYSE American under the trading symbol “ISOU”.

- **Sale of royalty assets**

On May 15, 2025, the Company completed the sale of all the current royalty interests held by IsoEnergy and a subsidiary with respect to properties in Nunavut and Argentina, to Royal Uranium Inc. (“**Royal Uranium**”) for 8,000,000 Royal Uranium shares at a price of \$0.35 per share, for total proceeds of \$2,800,000.

- **Launch of At-The-Market equity program**

On June 2, 2025, the Company entered into an equity distribution agreement (the “**Distribution Agreement**”) with a group of agents (the “**Agents**”). The Distribution Agreements allows to Company to distribute up to \$75.0 million of its common shares, through the Agents, through the NYSE American or TSX (the “**ATM Program**”).

- **Bought Deal Financing**

On June 24, 2025, the Company issued 5,121,500 common shares at a price of \$10.00 per share for gross proceeds of \$51.2 million (the “**Bought Deal Financing**”). A cash commission of up to 5% of the gross proceeds of the financing was paid to the brokers involved in the Bought Deal Financing. NexGen participated in the Bought Deal Financing and purchased 1,200,000 common shares.

- **Sustainability Report**

On July 15, 2025, the Company released its inaugural sustainability report for the year ended December 31, 2024 (the “**Sustainability Report**”). The Sustainability Report highlights the Company’s progress in advancing its global uranium portfolio with a focus on environmental stewardship, Indigenous partnerships, and responsible governance, and marks a milestone in the Company’s evolution. The full Sustainability Report is available on the Company’s website at www.isoenergy.ca.

- **Proposed Acquisition of Toro Energy Limited**

On October 12, 2025, the Company and Toro Energy Limited ("**Toro Energy**") entered into a scheme implementation deed (the "**SID**") pursuant to which IsoEnergy, through one of its wholly owned subsidiaries, will acquire all of the issued and outstanding ordinary shares of Toro Energy (each whole share, a "**Toro Energy Share**") (together with the Toro Energy Shares, the "**Toro Scheme**"). Toro Energy is a Australian Securities Exchange ("**ASX**") listed company that owns 100% of the Wiluna uranium project in Western Australia, Australia, as well as other exploration stage uranium properties in Australia.

Under the terms of the SID, shareholders of Toro Energy (the "**Toro Energy Shareholders**") will receive 0.036 of a common share of IsoEnergy (each whole share, an "**IsoEnergy Share**") for each Toro Energy Share. Completion of the Toro Scheme is subject to various conditions, including but not limited to: approval from more than 50% of the Toro Energy Shareholders voting and at least 75% of the total votes cast; court approval; there being no formal changes in Western Australia uranium policy to permit uranium mining and/or mining or development of all or any part of the Wiluna uranium project; all Toro Energy unquoted options having lapsed, been exercised, or cancelled; applicable regulatory approvals in Australia, as well as approval by the ASX, TSX, and NYSE American; an independent expert concluding and continuing to conclude that the Toro Scheme is in the best interests of Toro Energy Shareholders; and no material adverse change or prescribed occurrences as defined in the SID occurring in relation to either IsoEnergy or Toro Energy and no regulatory restraints.

The SID includes customary representations and warranties for a transaction of this nature, as well as notification obligations and a matching right regime in the event any superior proposal is received by Toro Energy. The SID also provides for customary deal-protection measures, including a break fee of approximately AUD\$700,000, payable by either IsoEnergy or Toro Energy in certain circumstances.

Following the completion of the Toro Scheme, the IsoEnergy Shares will continue to trade on the TSX and NYSE American and the Toro Energy Shares will be delisted from the ASX. The Company retained an investment bank to advise on the Toro Scheme and provide a fairness opinion to the Company's Board of Directors, for which the investment bank is entitled to a fixed fee customary for this type of transaction, no part of which is contingent upon the opinion being favourable or upon completion the Toro Scheme or any alternative transaction. The Company has also agreed to pay an additional fee for the investment bank's advisory services in connection with the Toro Scheme, which is contingent on its successful completion. Toro Energy Shareholders will be asked to approve the Toro Scheme at a shareholder meeting (the "**Toro Energy Shareholders Meeting**"). The Toro Scheme is expected to close after the Toro Energy Shareholders Meeting, which is expected to take place in the first half of 2026.

DISCUSSION OF OPERATIONS

Nine months ended September 30, 2025

During the nine months ended September 30, 2025, the Company incurred \$19,568,680 of exploration and evaluation spending on its exploration properties globally, as set out below. Most of the spending was at the Company's Larocque East Project in the Athabasca Basin as further discussed below. See "Outlook" below for future exploration plans.

Exploration and evaluation spending

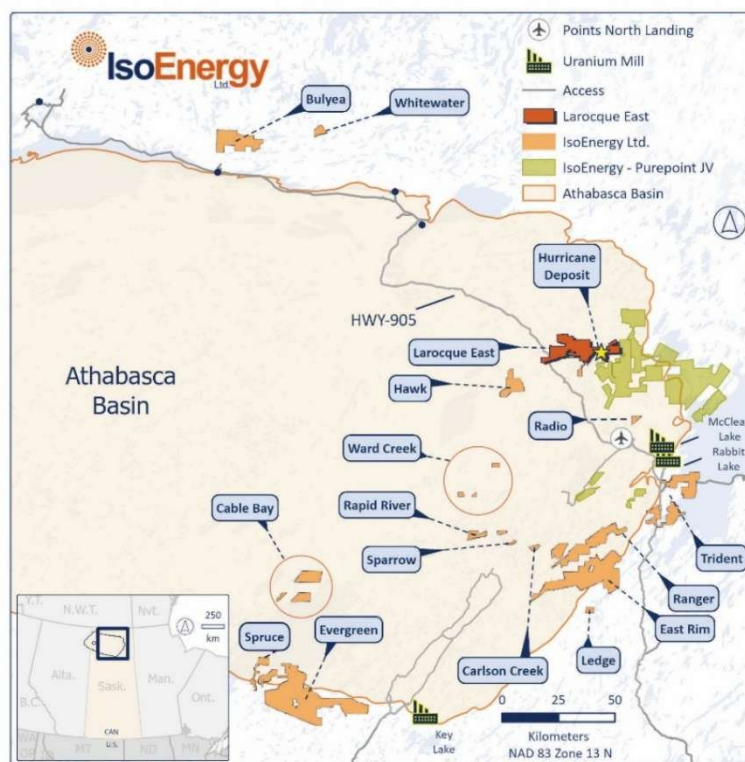
	Canada	United States	Australia	Total
Drilling	\$ 7,488,522	\$ 83,380	\$ -	\$ 7,571,902
Geological and geophysical	2,626,138	117,502	207,648	2,951,288
Labour and wages	1,204,197	910,181	8,936	2,123,314
Camp costs	1,931,181	32,644	51,727	2,015,552
Claim holding costs and advance royalties	41,514	708,648	219,641	969,803
Studies and mine site management	84,778	824,856	-	909,634
Community relations	489,441	-	-	489,441
Travel	277,255	87,463	40,751	405,469
Health and safety and environmental	234,942	9,053	58,180	302,175
Geochemistry and assays	169,569	24,373	18,724	212,666
Net extension of claim refunds	(71,408)	-	-	(71,408)
Other	384,856	305,192	29,812	719,860
Cash expenditures	\$ 14,860,985	\$ 3,103,292	\$ 635,419	\$ 18,599,696
Share-based compensation	716,190	397,513	-	1,113,703
Foreign exchange movements	-	(170,687)	25,968	(144,719)
Total expenditures	\$ 15,577,175	\$ 3,330,118	\$ 661,387	\$ 19,568,680

Canada

Expenditures on the Company's properties in the Athabasca Basin (Figure 1) and Quebec were primarily focused on the following projects during the nine months ended September 30, 2025:

	Larocque East	Hawk	Purepoint JV	East Rim	Other	Total
Drilling	\$ 4,738,186	\$ 1,459,643	\$ 1,290,693	\$ -	\$ -	\$7,488,522
Geological and geophysical	114,611	895,110	28,338	789,779	798,300	2,626,138
Camp costs	1,142,727	479,940	232,046	-	76,468	1,931,181
Labour and wages	690,400	154,162	170,694	46,118	142,823	1,204,197
Community Relations	264,191	122,778	65,592	20,567	16,313	489,441
Travel	217,824	12,014	24,673	-	22,744	277,255
Health and safety and environmental	217,441	5,574	2,493	1,109	8,325	234,942
Geochemistry and assays	-	-	-	-	84,778	84,778
Studies	1,985	-	350	525	38,654	41,514
Claim holding costs	131,425	31,000	3,019	-	4,125	169,569
Net extension of claim refunds	-	-	-	-	(71,408)	(71,408)
Other	45,642	23,762	180,096	1,143	134,213	384,856
Cash expenditures	\$ 7,564,432	\$ 3,183,983	\$ 1,997,994	\$ 859,241	\$1,255,335	\$14,860,985
Share-based compensation	379,861	167,429	100,977	44,933	22,990	716,190
Total expenditures	\$ 7,944,293	\$ 3,351,412	\$ 2,098,971	\$ 904,174	\$1,278,325	\$15,577,175

Figure 1 – Athabasca Basin Property Location Map



Larocque East Project

Winter 2025 – Diamond Drilling and Geophysical Work

The winter 2025 drilling program focused on testing resource expansion targets near the Hurricane Deposit and at the Target Area D 2.8 kilometres east-northeast of Hurricane along the prospective Larocque Trend where ANT surveys in 2023 and 2024 outlined prospective velocity anomalies. The winter 2025 drilling program was designed to drill at these identified targets and 17 diamond drill holes totalling 6,396 metres were completed. The drilling intersected strongly elevated radioactivity in five holes along the eastern extensions of the Hurricane Deposit main and south trends, as well as at Area D, 2.8 kilometres east of Hurricane, highlighting the potential for additional zones of uranium mineralization both immediately on strike of Hurricane and regionally along the 9 kilometres of the Larocque Trend on the Project (Figures 2 and 4).

A total of 13 holes were completed to test three interpreted structural trends at Hurricane (Figure 2). Four holes (LE25-194, 195, 198, 203) were drilled to test the projected eastern extension of the faults that control the main high-grade portion of Hurricane (the “**Main Trend**”). Seven holes (LE25-197, 199, 200, 201, 207, 208, 210) were drilled to test the projected extension of faults that control the Hurricane southern high-grade lens (the “**South Trend**”). Two holes (LE25-196, 205A) were drilled to test a structure intersected in historic drill holes in the middle sandstone north of Hurricane at the unconformity.

In the Main Trend, hole LE25-194 tested down-dip of structure and anomalous geochemistry intersected in LE21-89 and LE21-95A (Figure 3). Hole LE25-194 intersected widespread moderate to strongly bleached core through most of the sandstone. Strong pervasive bleaching, clay alteration and desilicification were intersected below 295 metres. Moderate hematite and grey alteration, typical of Hurricane were intersected immediately above the unconformity associated with strongly elevated radioactivity over 3.5 metres from 316.0 to 319.5 metres which included a 0.5 metre-long interval with an average RS-125 spectrometer value of 3,100 counts per second (“**cps**”) and a corresponding gamma ray (“**2PGA**”) probe value of 30,829 cps. Mineralization styles include worm-rock replacement, fault-controlled and disseminated. Hole LE25-198 drilled 100 metres east of hole LE25-194, intersected widespread bleaching throughout the sandstone. Clay and limonite alteration, centered on a fault, were intersected from 259 to 263 metres. A broad structural zone with continuous strong bleaching, desilicification, and clay alteration is present below 287 metres. Fault-controlled hydrothermal hematite and weak grey alteration were intersected approximately 10 metres above the unconformity, indicating the hole overshot the ideal target. Strong pervasive limonite and clay alteration continued to the unconformity at 316.5 metres. The basement rock immediately below the unconformity is moderately argillitized and chloritized, with above-background radioactivity as measured on core and by downhole gamma probing extending from 314.0 metres in sandstone down to 321.1 metres in basement. Peak values recorded on drill core with the RS-125 spectrometer and with the 2PGA downhole probe are 625 cps average over a 0.5 metre interval and 26,503 cps respectively. Hole LE25-198 is interpreted to have overshot the target, and potential for mineralization remains high to the north. Hole LE25-203 tested north of hole LE25-194 and intersected strong bleaching, moderate clay and desilicification centred on structural zones below 283 metres. Fault-controlled hematite alteration was intersected at 320.3 metres. A peak of 4,809 cps was recorded on the 2PGA probe at 325.0 metres, one metre below the unconformity.

In the South Trend, hole LE25-207 was drilled between holes LE21-101 and LE22-115A to test for continuity of mineralization. Hole LE25-207 intersected moderate bleaching beginning at 245 metres. Elevated radioactivity was intersected within hematitic breccia at 293 metres. Strong structurally controlled bleaching and moderate clay alteration were observed from 301 metres to the unconformity at 323.8 metres, with significant core loss recorded from 308 to 323 metres. Strongly elevated radioactivity was recorded over 6.0 metres from 323.0 metres in the sandstone to 329.0 metres in the basement (Figure 5). The interval included RS-125 spectrometer and 2PGA probe values of 8,800 cps averaged over a 0.5 metre interval

and 30,096 cps, respectively. Hole LE25-210 tested down-dip of the sandstone structure intersected in hole LE22-118A. Strong bleaching, clay alteration, and desilicification were observed below 251 metres. Weak to moderate fault-controlled hematite alteration was intersected at 319.5 metres and 323.6 metres. Continuous radioactivity exceeding 350 cps was intersected in sandstone at 319 metres and extended into the basement to 324 metres. The highest radioactivity measured on core of 3,700 cps averaged over a 0.5 metre interval and a corresponding 2PGA downhole probe peak of 20,280 cps were recorded within a basement-hosted fault, highlighting the potential for a basement extension of Hurricane.

Drilling in Area D along the Larocque Trend had the best radioactivity intercept to date outside of the Hurricane deposit area and confirms regional potential. Four holes (LE25-202, 204, 206 and 209) were completed this winter (Figure 4). Three holes on one section in the northwest end of Target Area D in which strongly anomalous radioactivity was intersected are summarized below.

Hole LE25-202, the first drill hole on section (Figure 5), intersected weak to moderate bleaching in the upper sandstone. In the lower sandstone, below 206 metres, alteration is moderate to strong with a broad bleached, clay and desilicified zone centred on faults. Moderate to strong limonite is present over a 10 metre interval below 254 metres. The hole intersected unconformity at 270.3 metres and hematitic breccia immediately below unconformity. A second hematitic fault was intersected at 282 metres before the drill hole intersected a moderately hematitic radioactive zone from 286.5 to 291.0 metres. Blebs and fracture-hosted uranium mineralization are associated with the highest RS-125 spectrometer value reading of 6,200 cps over 0.5 metres. Hole LE25-204, drilled to the south and designed to test down dip of the LE25-202 intersection, intersected broad bleaching throughout the sandstone. Moderate clay alteration and desilicification with significant core loss were intersected below 245 metres to unconformity at 262.9 metres.

A new geophysical model generated from joint inversion of ground loop domain EM and direct current resistivity data collected during historic EM and resistivity surveys, has highlighted a previously underexplored conductive structure 800 metres north of the main Hurricane conductor (Figure 6). This 2,500-metre trend has been inadequately tested by two historic drill holes, which is referred to as Area K and exhibits two geophysical features like those at Hurricane (Figure 4).

Summer 2025 – Diamond Drilling and Resource Expansion

The summer 2025 drilling program has been completed, with a total of 22 diamond drill holes totalling 9,561 metres testing Areas D, E, F, and K along a six-kilometre prospective segment of the Larocque Trend (Figure 4). The Company is awaiting the full suite of geochemical assays and structural interpretations of the summer 2025 drill program at Larocque East. Once received, the results will support detailed planning for follow-up drilling in 2026.

See the Company's press releases dated April 23, 2025 entitled "*IsoEnergy Intersects Strongly Elevated Radioactivity in Multiple Holes Immediately Along Strike of Hurricane and In Step-Out Target Area D, 2.8km East*" and dated June 12, 2025 entitled "*IsoEnergy Commences Athabasca Basin Summer 2025 Exploration Program*" for additional information regarding the results of the 2025 winter exploration program and plans for the summer 2025 exploration program, respectively.

Figure 2 – Location of winter 2025 drill holes with respect to the Hurricane Deposit resource footprint (blue) and the ANT seismic low velocity zone in which the deposit occurs, and projected Hurricane mineralization-controlling fault zones. RS-125 spectrometer values are highest averages over 0.5 metre intervals.

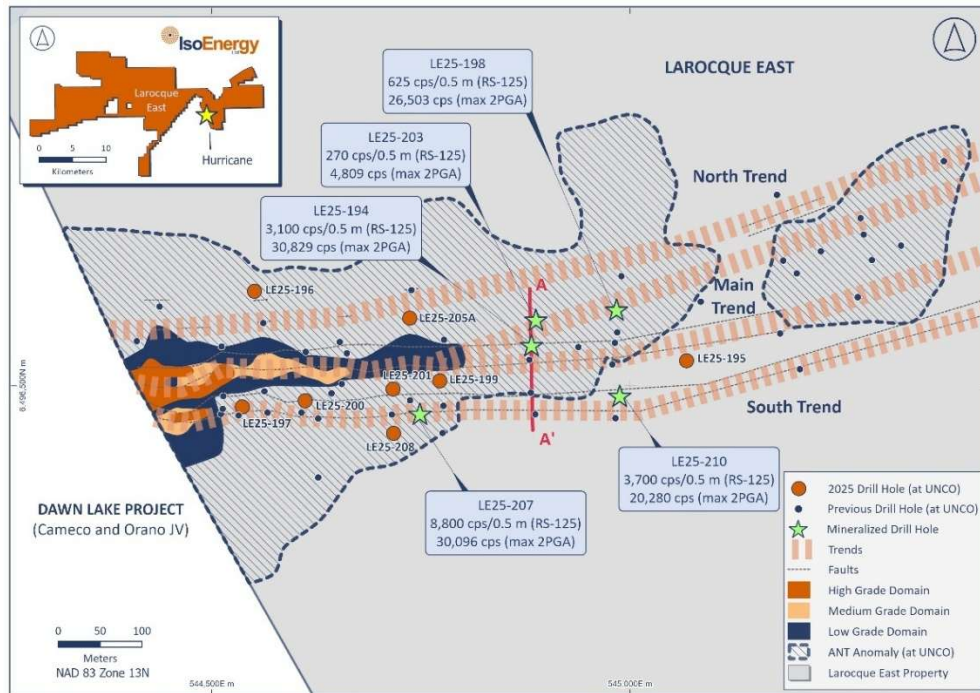


Figure 3 – Main Trend: Cross section through LE25-194 and LE25-203 on the Main Trend looking east.

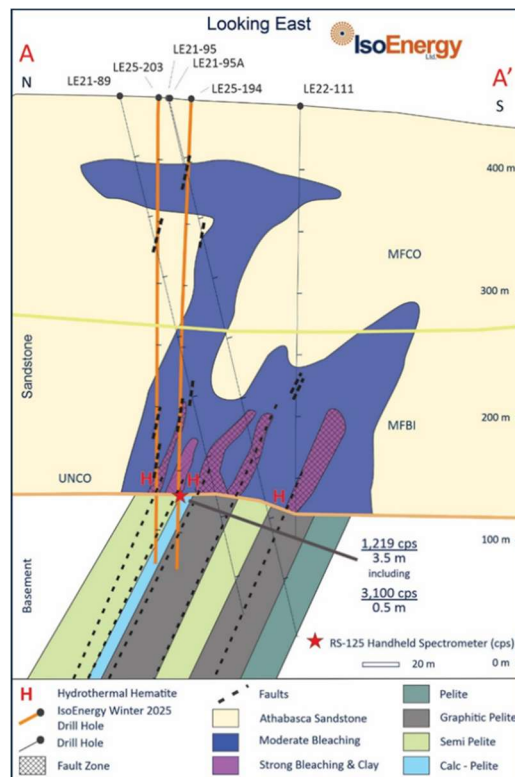


Figure 4 – Compilation map of Larocque East project showing the Hurricane deposit, winter 2025 and summer 2024 drill hole locations and ANT seismic velocity anomalies (A through J) on a plan view of the 2025 conductivity model 50 metres below the unconformity. 22 drill holes completed during the summer will test targets at Hurricane, in target areas D, E and F, and at the untested northern conductive trend (Target K)

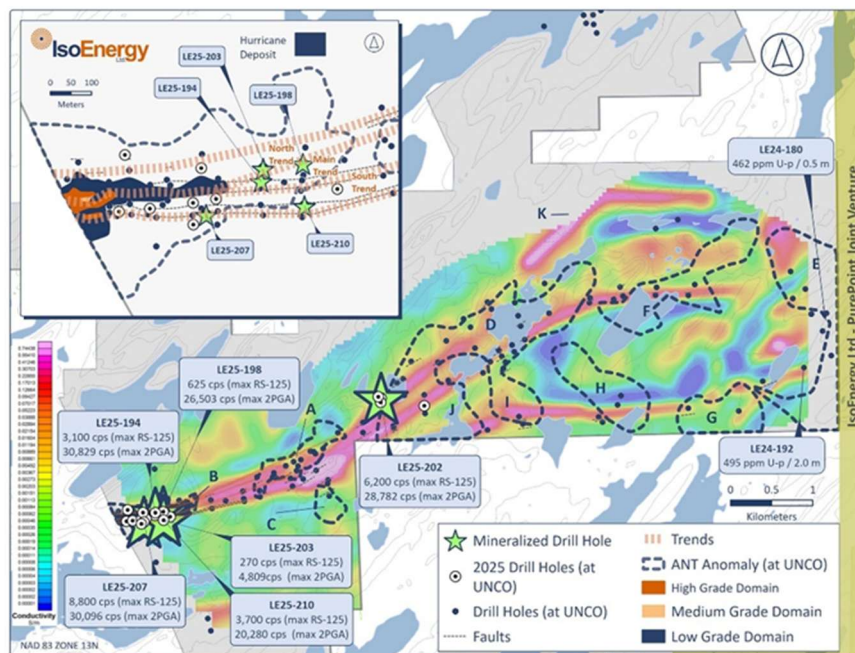


Figure 5 – Cross section through LE25-202, 204 and 206 on the west end of Target Area 'D' looking east.

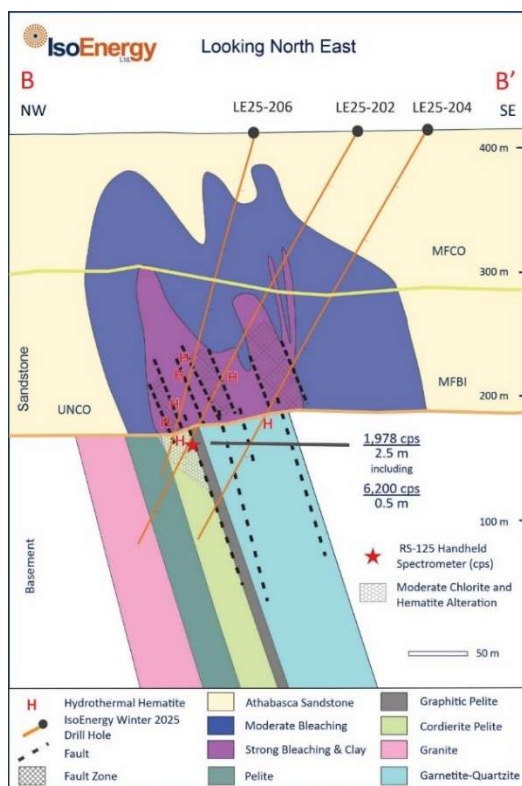
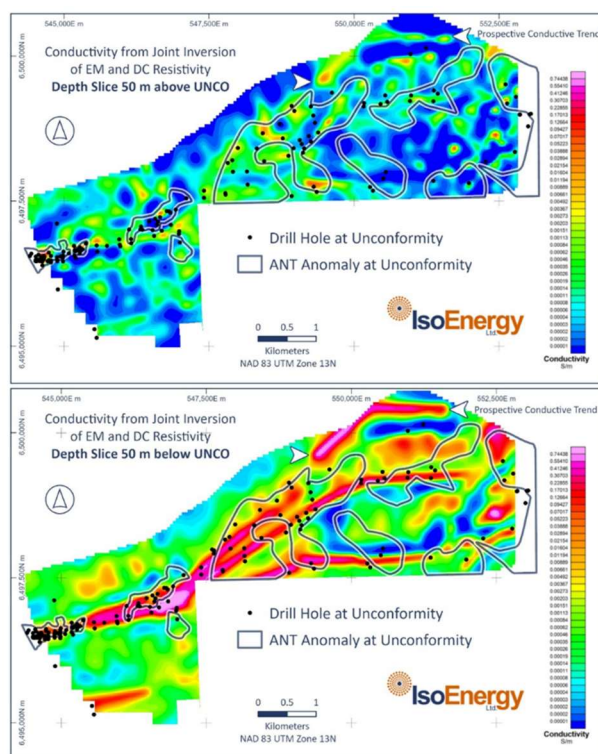


Figure 6 – Joint resistivity – electromagnetic inversion model of the Larocque East project that highlights an untested 2,500m northern conductivity trend



Purepoint Joint Venture – Dorado Project

2025 – Drilling and Geophysical Work

Drilling at the Q48 target at the Dorado project, which was completed by Purepoint Uranium as the operator of the exploration program, intersected uranium mineralization in four holes and led to the “Nova Discovery” intercepts at the Q48 target area. The recent Nova Discovery further defines the mineralized trend at the Q48 target as a steeply dipping, uranium-bearing structure hosted within the basement rocks, underscoring the potential scale and strength of the system emerging at the Dorado project.

Drill hole PG25-04 is located approximately 800 metres northwest of the Company's previous drilling in 2022 (Figure 7). This drill hole was collared with a dip of -60 degrees and encountered Athabasca sandstone to a depth of 321 metres. Clay altered granitic gneiss and pegmatites were drilled to 393 metres then garnet-rich pelitic gneiss, with local pyrite and graphite, was drilled to the completion depth of 489 metres. The altered radioactive gouge seams were hosted by a chloritized pegmatite and returned an average of 64,220 cps over 0.4 metres. Drill hole PG25-05 was collared using the same azimuth as PG25-04 and intercepted radioactive structure approximately 40 metres up-dip of the latter hole (Figure 8). This drill hole encountered unconformity at 309 metres, clay altered granitic gneiss and pegmatites to 371 metres, then garnet-rich pelitic gneiss, with local pyrite and graphite, was drilled to the completion depth of 498 metres.

Assay results received from drill holes PG25-04 and PG25-05 validate the significance of the mineralization encountered at the Q48 target. The PG25-05 sample returned 1.0 metre grading 2.2% U₃O₈, including 0.3 metres at 5.4% U₃O₈. The PG25-04 sample returned 0.6 metres grading 1.0% U₃O₈.

Drill hole PG25-06 targeted the brittle fault associated with mineralization at the unconformity (Figure 8). The drill hole was collared with a dip of -64 degrees and encountered Athabasca sandstone to a depth of 316 metres. Granitic gneiss displaying paleo-weathering alteration was drilled to 341 metres then generally unaltered granite, pegmatites and pelitic gneiss was drilled to the completion depth of 482 metres. Projection of the Nova Discovery zone mineralization suggests the radioactive sandstone interval of 1,040 cps over 2.3 metres in the Mount Sopris 2PGA-1000 downhole gamma probe is related to the primary mineral structure.

Assay results received from drill hole PG25-07A (Figure 8) returned 2.1 metres grading 1.6% U_3O_8 , including 0.4 metres at 8.1% U_3O_8 and an additional 4.9 metres at 0.52% U_3O_8 . This represents the most significant assay intervals reported to date from the Nova discovery zone.

The Q48 target zone lies within the southern portion of the Dorado project and is characterized by a steeply dipping, north-south trending conductive package identified through geophysical surveys. Drilling by the Company in 2022 confirmed that the conductive trend at the Q48 target hosts structure, shearing, and alteration, characteristics of uranium-bearing hydrothermal systems in the Athabasca Basin. The recently discovered Nova zone shows mineralization within granitic gneiss at 382.3 metres and extends into pelitic gneiss to a depth of 396.3 metres returning an average of 11,100 cps over 14.0 metres. A primary mineralized structure of the Nova zone is hosted in sheared, reddish-brown altered granitic gneiss with pitchblende that returned an average of 82,300 cps over 0.6 metres with a peak of 110,800 cps.

Drilling at the Turaco target area is complete and totalled 832 metres in two holes, targeting two parallel, newly reinterpreted airborne EM conductors within Zone 3. While neither hole encountered anomalous radioactivity, the results will help calibrate the Dorado project's updated geophysical model. Drilling at the Serin Gris is complete and totalled 1,032 metres in two holes. Anomalous radioactivity was hosted by a 6- metre-wide chloritized pegmatite in drill hole SL25-11.

The Company is awaiting the full suite of geochemical assays and structural interpretations of the 2025 drill program. Once received, the results will support detailed planning for follow-up drilling in 2026. The focus is expected to be on expanding the Nova deposit and testing priority corridors across the broader Dorado project.

See the Company's press releases dated July 8, 2025 entitled "*IsoEnergy and Purepoint Confirm Uranium Discovery In Initial Drilling at the Dorado Joint Venture Project*", dated July 23, 2025 entitled "*IsoEnergy and Purepoint Extend High-Grade Mineralization at the Dorado JV with a 70 Metre Step-Out Peaking at 110,800 CPS*", dated August 6, 2025 entitled "*IsoEnergy and Purepoint Report Assay Grades of up to 5.4% U_3O_8 from Initial Holes at the Nova Discovery on the Dorado JV*", and dated September 18, 2025 entitled "*IsoEnergy and Purepoint Intersect Up to 8.1% U_3O_8 at Dorado Project*" for additional information regarding the results of the 2025 exploration program at the Dorado project.

Figure 7 – Location of Q48 Nova Discovery, Q2, Turaco, and Serin target areas, the initial focus of the 2025 drill program

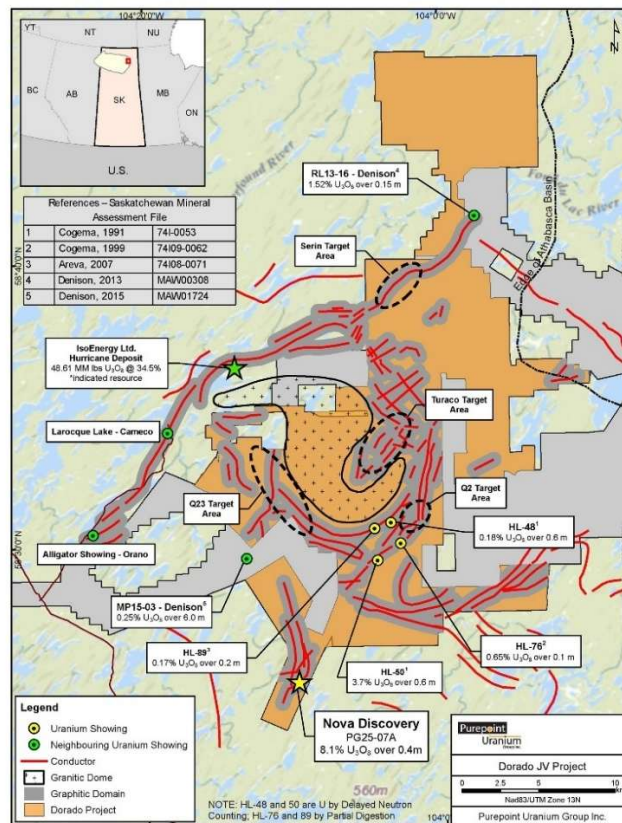
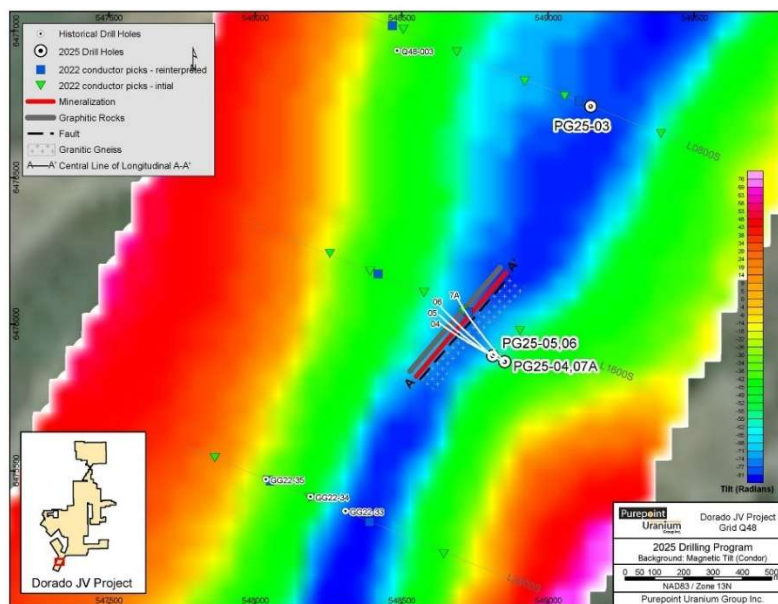


Figure 8 – Location map of 2025 drill program at Q48 target area and the new Nova Discovery

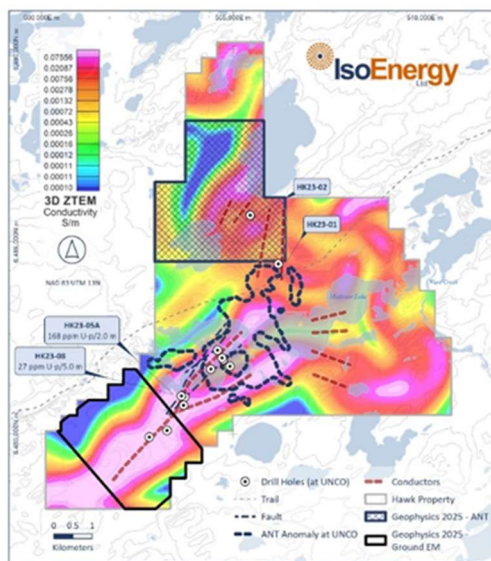


Hawk

Exploration work for summer 2025 at the Hawk project, including drilling and geophysical surveying, has been completed. A stepwise moving loop EM survey was completed to more accurately locate conductors for drill hole targeting, and ANT surveys were completed over the northern portion of the project to test for the extension of the existing ANT velocity anomaly along the conductivity corridor in an area where there is 35 metres of unconformity elevation change between 2023 drill holes HK23-01 and HK23-02.

Four diamond drill holes totalling 3,591 metres were drilled in 2025 after interpretations of 2025 geophysical survey results were received and integrated with existing geoscience information. The drilling was done to target coincident EM conductors and ANT velocity anomalies along a sparsely drill-tested 15-kilometre-long prospective corridor. Previous drilling at the Hawk project intersected structural disruption, alteration, and elevated uranium geochemistry and radiometric responses, which are consistent with a setting conducive to unconformity-style uranium mineralization (Figure 9). The Company is awaiting the full suite of geochemical assays and structural interpretations of the summer 2025 exploration program at Hawk. Once received, the results will support detailed planning for future exploration plans.

Figure 9 – Hawk project map showing the locations of the summer 2025 geophysical surveys. The locations of four drill holes completed late in the summer will be updated after drill hole data is finalized. Locations of past drill holes, interpreted ground EM conductors, and drill intersected faults are shown on a colour ZTEM conductivity map.



East Rim

A helicopter-borne MobileMT conductivity and magnetic survey was completed over the East Rim project. Data processing and interpretation are in progress and information obtained for the survey will inform targets for future exploration programs on the East Rim project.

Other Canadian projects

The majority of exploration and evaluation costs incurred for other projects in Canada during the nine months ended September 30, 2025, relate to assessment report writing and community engagement payments accrued for properties in the Athabasca Basin, geophysical and geochemical survey fieldwork at the Matoush property in Quebec, and an airborne geophysical survey at the Dieter Lake property in Quebec. See “Outlook” below for further details on the 2025 exploration program plans for the Company’s properties in Canada.

United States

Expenditure on the Company's properties in the United States was as follows during the nine months ended September 30, 2025:

	Tony M	Other	Total
Labour and wages	\$ 276,845	\$ 633,336	\$ 910,181
Studies and mine site management	208,967	615,889	824,856
Claim holding costs and advance royalties	497,924	210,724	708,648
Geological and geophysical	-	117,502	117,502
Travel	50,720	36,743	87,463
Drilling	-	83,380	83,380
Camp costs	30,559	2,085	32,644
Geochemistry and assays	-	24,373	24,373
Health, safety and environmental	3,426	5,627	9,053
Other	64,325	240,867	305,192
Cash expenditures	\$ 1,132,766	\$ 1,970,526	\$ 3,103,292
Share-based compensation	214,856	182,657	397,513
Foreign exchange movements	(170,687)	-	(170,687)
Total expenditures	\$ 1,176,935	\$ 2,153,183	\$ 3,330,118

Tony M Mine

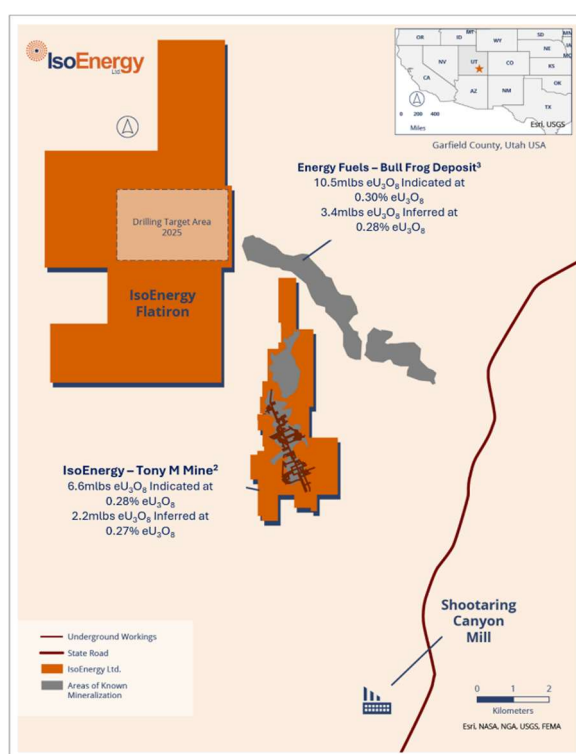
The Company is in the process of performing ore sorting and high-pressure slurry ablation testing programs to evaluate material processing and reduce haulage and operating costs, as well as an evaporation study with the aim to reduce capital costs and increase evaporation rates at the existing evaporation pond infrastructure at the Tony M Mine. For the ore sorting study, the Company engaged Steinert Group to test sensor-based ore sorting on mineralized material from the Tony M Mine. This study utilizes technology that uses a combination of 3D, color, induction, and x-ray sensors to identify and separate target material, with the potential to: reduce haulage costs by concentrating mineralization and lowering transport volumes to the White Mesa Mill, where toll-milling will take place; improve mining productivity by reducing waste and enhancing ore advance rates; and minimize dilution through more precise material handling. The Company is also testing mineralized material from Tony M at Disa Technologies using their patented HPSA process. This process uses high-pressure slurry streams to separate uranium coatings from sand grains, with the intended benefit of improving process efficiency and reducing costs. Lastly, the Company is working with RWI Enhanced Evaporation to evaluate the use of landshark evaporators on the Tony M Mine evaporation pond. Preliminary results suggest that enhanced evaporation could eliminate the need for constructing additional pond capacity, reducing future dewatering timelines and associated costs for the later stages of mining. The Company also expects to commence a bulk sampling study towards the end of 2025.

The Company continues to secure and install new equipment on site, and intends to use the results of the above studies as inputs for an updated technical and economic study which will likely commence in 2026. See "Outlook" below for further details on the Company's planned 2025 work program at the Tony M Mine.

Utah Exploration

The Company commenced its exploration program in Utah in October 2025. The Company plans to drill 10 surface rotary holes with core tails on the Flatiron project, located approximately seven miles northwest of the Tony M Mine. The Company initially staked 370 lode claim that comprise the Flatiron project in 2024 and then added two additional Utah state leases to bring the total land position of the Flatiron project to 8,800 acres. The Flatiron project is one of the largest contiguous land positions in the historically productive Henry Mountains uranium district. This initial drill program is designed to follow-up on historical exploration conducted by Plateau Resources in the 1980s and represents the Company's first phase of testing on the Flatiron claims (Figure 10). The target unit for the initial drill program is the lowest sandstone unit of the Salt Wash Member of the Morrison Formation. This distinct sandstone package contains a suitable amount of reductant material and the hydrogeologic setting for uranium mineralization of commercially viable grade. Low grades of vanadium are also expected to be encountered in the host unit.

Figure 10 – Location of the Flatiron project in proximity to the Tony M Mine in Utah



The 2025 exploration program in Utah will also continue fieldwork at the Daneros and Sage Plain properties. These properties include past producing mines. The Company has been focused on detailed fieldwork designs to reveal the sedimentary framework that controls the local mineralization. This work includes mapping the extent of the prospective host units, as well as numerous detailed measured sections of the available outcrop used to identify modern analogs of the distributary channel systems to provide a conceptual target generation framework. This information is expected to guide future exploration, including determining the most appropriate geophysical survey techniques to locate the productive units without the need for expensive and pervasive surface drilling.

Claim Staking and Claim Maintenance

The Company staked additional ground adjacent to the Tony M Mine during the nine months ended September 30, 2025 at a cost of \$2,630 and incurred \$708,648 in expenditure on annual state lease fees, advance royalties, other short-term lease payments, and land management fees related to the Company's properties in Utah.

The Company renegotiated the royalty on the Utah Trust Lands (SITLA) lease at the Tony M Mine. The royalty on uranium production was previously 8% gross and has been reduced to 3%. In addition, the advanced minimum royalty has been meaningfully reduced.

Year ended December 31, 2024

During the year ended December 31, 2024, the Company incurred \$23,495,786 of exploration and evaluation spending primarily on its exploration properties in Canada and in Utah, as set out below. Total exploration and evaluation spending in the year ended December 31, 2024 excludes \$378,879 spent on properties in Argentina, which the Company disposed of during the year ended December 31, 2024.

Exploration and evaluation spending from continuing operations

	Canada	United States	Australia	Total
Drilling	\$ 6,000,455	\$ 154,306	\$ -	\$ 6,154,761
Geological & geophysical	4,968,309	522,167	5,895	5,496,371
Labour & wages	1,537,927	1,290,233	247,070	3,075,230
Camp costs	1,936,029	83,738	-	2,019,767
Claim holding costs and advance royalties	50,449	1,236,488	226,100	1,513,037
Engineering and underground access	70,687	1,150,702	-	1,221,389
Travel	364,385	247,757	33,430	645,572
Community relations	575,462	-	-	575,462
Health and safety and environmental	444,369	43,566	73,635	561,570
Geochemistry & Assays	312,268	48,391	2,119	362,778
Extension of claim refunds	(67,713)	-	-	(67,713)
Other	254,853	153,439	75,601	483,893
Cash expenditures	\$ 16,447,480	\$ 4,930,787	\$ 663,850	\$ 22,042,117
Share-based compensation	1,095,546	343,121	11,041	1,449,708
Foreign exchange movements	-	4,528	(567)	3,961
Total expenditures	\$ 17,543,026	\$ 5,278,436	\$ 674,324	\$ 23,495,786

ISOENERGY LTD.

For the three and nine months ended September 30, 2025 and 2024

Expenditure on the Company's properties in Canada during the year ended December 31, 2024 was primarily on Larocque East, Hawk, Matoush, and East Rim, as set out below. Spending at Matoush also included travel and labour and wages related to community engagement work.

	Larocque East	Hawk	Matoush	East Rim	Other	Total
Drilling	\$ 4,757,266	\$ 1,243,189	\$ -	\$ -	\$ -	\$ 6,000,455
Geological & geophysical	1,816,725	151,953	811,982	538,928	1,648,721	4,968,309
Camp costs	1,282,932	483,469	134,789	-	34,839	1,936,029
Labour & wages	867,305	205,730	178,760	72,371	213,761	1,537,927
Community relations	321,550	73,500	1,299	14,600	164,513	575,462
Health and safety and environmental	402,329	18,048	533	4,099	19,360	444,369
Travel	252,175	24,894	87,294	-	22	364,385
Geochemistry & Assays	219,942	51,924	40,000	402	-	312,268
Engineering	70,687	-	-	-	-	70,687
Claim holding costs	-	-	50,449	-	-	50,449
Extension of claim refunds	-	-	-	(21,529)	(46,184)	(67,713)
Other	76,896	56,168	48,355	20,983	52,451	254,853
Cash expenditures	10,067,807	2,308,875	1,353,461	629,854	2,087,483	16,447,480
Share-based compensation	725,609	166,516	6,162	44,899	152,360	1,095,546
Total expenditures	\$ 10,793,416	\$ 2,475,391	\$ 1,359,623	\$ 674,753	\$ 2,239,843	\$ 17,543,026

Expenditure on the Company's properties in the United States during the year ended December 31, 2024, was primarily focused on reopening access to the Tony M Mine and exploration activities on Henry Mountains, Daneros, and Sage Plain in Utah, as set out below:

	Tony M	Other	Total
Labour and wages	\$ 1,254,659	\$ 35,574	\$ 1,290,233
Claim holding costs and advance royalties	1,191,257	45,231	1,236,488
Engineering and underground access	1,150,702	-	1,150,702
Geological & geophysical	496,671	25,496	522,167
Camp costs	81,921	1,817	83,738
Travel	245,060	2,697	247,757
Drilling	154,306	-	154,306
Geochemistry and assays	48,391	-	48,391
Health and safety and environmental	43,566	-	43,566
Other	153,172	267	153,439
Cash expenditures	4,819,705	111,082	4,930,787
Share-based compensation	343,121	-	343,121
Foreign exchange movements	4,528	-	4,528
Total expenditures	\$ 5,167,354	\$ 111,082	\$ 5,278,436

OUTLOOK

The Company intends to actively explore all of its exploration projects as and when resources permit. The nature and extent of further exploration on any of the Company's properties, however, will depend on the results of completed and ongoing exploration activities, an assessment of the Company's recently acquired properties and the Company's financial resources.

Remaining activities in Canada for 2025 include completing a geophysical survey at the Evergreen project in the Athabasca Basin. As further outlined in "*Discussion of Operations*" above, activities in Canada for 2025 also include evaluating the exploration results from the 2025 exploration programs to propose future exploration work.

The Company's planned work program at the Tony M Mine in 2025 includes completing the ore sorting study, evaporation trade-off study, and evaluation of multiple mining methods. The ore sorting study has been undertaken in an effort to reduce haulage costs to the Energy Fuels White Mesa Mill. The evaporation trade-off study has shown some early potential for minimising the cost, work and timeline for full dewatering of the underground when the mine is put back into production. Results of these studies, when completed, could provide important inputs for a technical and economic study, which would likely begin in 2026 and would include a mine plan, production rates, expected operational costs and capital requirements. In any such plan, the price of uranium will be a key factor. Activities in the US also include completing the 2025 exploration programs at the Flatiron, Daneros, and Sage Plain projects in Utah.

The Company intends to undertake internal technical studies on several non-material properties in 2025.

SELECTED FINANCIAL INFORMATION

Management is responsible for the Interim Financial Statements referred to in this MD&A. The Audit Committee of the Board of Directors (the "**Board**") has been delegated the responsibility to review the Interim Financial Statements and MD&A and make recommendations to the Board. The Board is responsible for final approval of the Interim Financial Statements and MD&A.

The Interim Financial Statements have been prepared in accordance with IAS 34, *Interim Financial Reporting* as issued by the IFRS and interpretations of the International Financial Reporting Interpretations Committee ("**IFRIC**"). The Company's presentation currency and the functional currency of its Canadian operations is Canadian dollars; the functional currency of its Australian operations is the Australian dollar; and the functional currency of its United States operations and the Argentinian discontinued operations is the US dollar.

The Company's Interim Financial Statements have been prepared using IFRS applicable to a going concern, which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business for the foreseeable future. The ability of the Company to continue as a going concern is dependent on its ability to obtain financing and achieve future profitable operations.

Financial Position

The following financial data is derived from and should be read in conjunction with the Interim Financial Statements and the Annual Financial Statements. As an exploration stage company, IsoEnergy does not have revenues.

	September 30, 2025	December 31, 2024	December 31, 2023 Restated
Exploration and evaluation assets	\$ 277,586,305	\$262,291,098	\$274,756,338
Total assets	430,550,452	340,835,023	347,198,222
Total current liabilities	15,258,006	35,103,977	41,065,120
Total non-current liabilities	3,120,376	2,567,887	3,112,545
Adjusted working capital ⁽¹⁾	129,861,074	56,116,942	51,644,330
Cash dividends declared per share	Nil	Nil	Nil

(1) Adjusted working capital is a non-IFRS financial measure, as discussed below, and is defined as current assets less current liabilities, excluding flow-through share premium liabilities and convertible debenture liabilities.

In the nine months ended September 30, 2025, the Company capitalized \$19,568,680 of exploration and evaluation costs, as further described in “*Discussion of Operations*” above. Exploration and evaluation assets of \$1,060,000 relating to 10% of the Company’s interest in the Purepoint Joint Venture and \$151,010 relating to the Mountain Lake property were disposed of, as further described in “*Year-to-date 2025 Highlights*” above. Total assets increased primarily due to \$51,215,000 raised in the Bought Deal Financing and \$26,257,375 raised in the February 2025 Flow-Through Financing and Concurrent Private Placement, with associated share issuance costs of \$4,478,929. Total assets also increased due to the fair value of marketable securities increasing by \$26,196,501, primarily from a fair value gain of \$11,541,178, as well as the receipt of \$8,625,000 of Future Fuels common shares on the disposal of the Mountain Lake property, \$2,800,000 of Royal Uranium common shares on the disposal of certain of the Company’s royalty assets, \$1,060,000 of Purepoint Uranium common shares from the exercise of the put option in the Purepoint Joint Venture, and \$2,170,323 on marketable securities of Atha Energy, Future Fuels, Purepoint Uranium, and Verdera Energy Corp. purchased during the nine months ended September 30, 2025.

Current liabilities as at September 30, 2025, include a flow through share premium liability of \$5,702,326 relating to the February 2025 Flow-Through Financing (as defined below). Accounts payable and accrued liabilities increased by \$370,083 during the nine months ended September 30, 2025 mostly from the ongoing 2025 summer exploration programs in the Athabasca Basin and the commencement of the 2025 exploration program in Utah, as well as the timing of business development activities of the Company. The fair value of the Company’s 2020 Debentures and the US\$4 million in principle of unsecured convertible debentures issued on December 6, 2022 (the “**2022 Debentures**” and collectively with the 2020 Debentures, the “**Debentures**”) decreased by \$24,602,241 during the nine months ended September 30, 2025 mostly due to the conversion of US\$6 million principal of the 2020 Debentures, further described in “*Year-to-date 2025 Highlights*” above and discussed in “*Results of Operations*” below.

Adjusted working capital increased during the nine months ended September 30, 2025 mainly due to the Bought Deal Financing, February 2025 Flow-Through Financing, and Concurrent Private Placement, as well as an increase in the fair value of marketable securities during the period, partly offset by exploration and evaluation spending discussed above.

Results of Operations

The following financial data is derived from and should be read in conjunction with the Interim Financial Statements.

	For the three months ended September 30		For the nine months ended September 30	
	2025	2024	2025	2024
General and administrative costs				
Share-based compensation	\$ 2,143,422	\$ 2,003,488	\$ 5,190,658	\$ 4,234,813
Administrative salaries, contractor and directors' fees	755,315	1,284,005	2,339,427	3,157,120
Investor relations	396,796	214,342	919,883	665,002
Office and administrative	240,159	201,240	777,616	607,225
Professional and consultant fees	351,783	702,859	2,302,253	2,063,571
Travel	116,858	172,078	383,175	435,828
Public company costs	361,572	249,227	987,425	510,181
Total general and administrative costs	\$(4,365,905)	\$(4,827,239)	\$(12,900,437)	\$(11,673,740)
Interest income	626,450	849,788	1,301,134	1,899,865
Interest expense	(34,686)	(56,402)	(110,744)	(96,705)
Interest on convertible debentures	(168,083)	(310,333)	(657,227)	(928,428)
Fair value gain on convertible debentures	115,898	4,779,418	454,395	23,558
Gain on disposal of assets	-	5,300,611	11,189,425	5,300,611
Foreign exchange gain (loss)	5,429	(36,810)	(63,516)	(24,276)
Other loss	(167,938)	-	(167,938)	-
Other income	144,760	69,666	668,701	116,368
(Loss) income from operations	\$(3,844,075)	\$ 5,768,699	\$ (286,207)	\$ (5,382,747)
Deferred income tax recovery (expense)	4,131,951	(1,607,555)	3,792,428	(1,118,881)
Income (loss) from continuing operations	\$ 287,876	\$ 4,161,144	\$ 3,506,221	\$ (6,501,628)
Loss from discontinued operations ⁽¹⁾	-	(1,859)	-	(128,358)
Income (loss) for period	\$ 287,876	\$ 4,159,285	\$ 3,506,221	\$ (6,629,986)
Income (loss) per share – basic ⁽²⁾	\$ 0.01	\$ 0.09	\$ 0.07	\$ (0.15)
(Loss) income per share – diluted ⁽²⁾	\$ (0.01)	\$ 0.00	\$ 0.05	\$ (0.15)
Loss per share relating to discontinued operations – basic and diluted ⁽¹⁾⁽²⁾	Nil	\$ (0.00)	Nil	\$ (0.00)

⁽¹⁾ Loss from discontinued operations, net of tax, relates to the Argentina reporting segment, which was disposed of during the year ended December 31, 2024.

⁽²⁾ (Loss) income per share amounts in the comparative period were retroactively restated on a post-consolidation basis. Refer to the discussion on the Share Consolidation, as described above in "About IsoEnergy".

Three months ended September 30, 2025

During the three months ended September 30, 2025, the Company recorded a net income of \$287,876, compared to a net income of \$4,159,285 in the three months ended September 30, 2024. Included in the net income for the three months ended September 30, 2024, is a \$1,859 loss from discontinued operations relating to the Argentina reporting segment that was sold in 2024, which led to a gain of \$5,300,611 in the three months ended September 30, 2024. The main driver of the difference between the two periods was a decrease in the fair value gain on the Debentures of \$4,663,520, partially offset by a deferred income tax recovery of \$4,131,951. Other factors causing the difference between the two periods are further described below.

General and administrative costs

Share-based compensation was \$2,143,422 in the three months ended September 30, 2025, compared to \$2,003,488 in the three months ended September 30, 2024. The share-based compensation expense is a non-cash charge based on the Black-Scholes value of stock options, calculated using the graded vesting method. Stock options granted to directors, consultants and employees typically vest in three tranches – 1/3 immediately, 1/3 on the first anniversary of the grant date, and the remaining 1/3 on the second anniversary of the grant date, with the corresponding share-based compensation expense being recognized over this period. The similar expense in both periods is consistent with the fact that there were material grants of stock options in both periods.

Administrative salaries, contractor and directors' fees of \$755,315 for the three months ended September 30, 2025, decreased from \$1,284,005 during the prior period primarily due to a smaller management team as compared to the prior period. Included in the three months ended September 30, 2024, was an additional payment to the former President of the Company in accordance with the terms of their employment contract following their resignation effective August 31, 2024.

Investor relations expenses relate primarily to costs incurred in communicating with existing and potential shareholders, conferences and marketing. The increase in the current period is primarily from additional marketing activities in Europe.

Office and administrative expenses primarily consist of office operating costs and other general administrative costs. The increase in office and administrative expenses from the prior period is primarily from the Company being responsible for all costs for its new office in Saskatoon, Saskatchewan, whereas previously it shared its office and office-related services in that city with NexGen.

Professional and consultant fees were \$351,783 for the three months ended September 30, 2025, compared to \$702,859 for the three months ended September 30, 2024. Professional fees of \$516,280 incurred to September 30, 2025 relating to the Toro Scheme are included in prepaid expenses. There was also a reduction in tax consulting services compared to the prior period.

Travel expenses primarily relate to travel and accommodation costs for conferences, business development activities, public relations activities, and general corporate purposes. Travel costs decreased slightly from the prior period mainly due to timing of site visits undertaken compared to the prior period.

Public company costs consist primarily of costs associated with the Company's continuous disclosure obligations, listing fees, directors and officers insurance, transfer agent costs, press releases and other shareholder communications. The increase in public company costs from \$249,227 to \$361,572 is primarily due to the additional costs of listing on the NYSE American, including the initial listing and sustaining fees, additional insurance requirements, and filing costs.

Other items

The Company recorded interest income of \$626,450 in the three months ended September 30, 2025, compared to \$849,788 in the three months ended September 30, 2024, which represents interest earned on cash balances. The amounts were lower in the three months ended September 30, 2025 mainly due to decreases in interest rates earned on cash and a one-time interest credit on its cash balances earned in the prior period, partially offset by a higher average cash balance in the current period.

Interest expense on the Debentures was \$168,083 in the three months ended September 30, 2025, which was lower than the \$310,333 in the three months ended September 30, 2024. The 2020 Debentures and 2022 Debentures bear interest of 8.5% and 10%, respectively, per annum and are payable, with a combination of cash and common shares of the Company, on June 30 and December 31. The decrease is primarily due to the remaining US\$3 million principal of the 2020 Debentures being converted during the three months ended September 30, 2025.

The fair value of the Debentures on September 30, 2025 was \$5,677,065 compared to \$15,980,791 on June 30, 2025. The decrease in the fair value of the Debentures is primarily due to the conversion of the remaining US\$3 million principal of the 2020 Debentures during the three months ended September 30, 2025. The fair value of the 2020 Debentures was measured up to the date of conversion, which assumed a discount of 0%, as it is assumed that the 2020 Debentures can be converted immediately and the shares received can be sold at the fair market value of the conversion shares, with no additional discount. The decrease in fair value include a decrease in the fair value of the Debentures of \$115,898 included in the statement of income, partially offset by a fair value gain attributable to the change in credit risk of \$7,051 included in other comprehensive income (loss). The Company's Debentures are classified as measured at fair value through profit and loss. In accordance with IFRS 9 – Financial Instruments, the part of a fair value change due to an entity's own credit risk is presented in other comprehensive income (loss). As of September 30, 2025, the time to maturity of the 2022 Debentures was 2.2 years.

Foreign exchange gain was \$5,429 in the three months ended September 30, 2025, compared to a loss of \$36,810 in the three months ended September 30, 2024, and mainly relates to exchange movements on working capital in United States dollars held by the Company. The Company has larger US dollar denominated cash balances compared to the prior period which combined with the increase of the US dollar compared to the Canadian dollar, led to an increased foreign exchange gain.

Other income was \$144,760 in the three months ended September 30, 2025, compared to \$69,666 in the three months ended September 30, 2024. This primarily relates to higher timber sales and an increase in rental income earned from the Company's operations in the US.

The Company records a deferred tax recovery or expense which is comprised of a recovery on losses or expense on gains recognized in the period and, when applicable, the release of flow-through share premium liability which is offset by the renunciation of flow-through share expenditures to shareholders. In the three months ended September 30, 2025, this resulted in a recovery of \$4,131,951, compared to an expense of \$1,607,555 in the three months ended September 30, 2024. The decrease in expense to a recovery is mostly due to the gain on the sale of the Argentina reporting segment in the prior period and a larger proportion of flow-through share spending renounced during the three months ended September 30, 2025.

Nine months ended September 30, 2025

During the nine months ended September 30, 2025, the Company recorded net income of \$3,506,221, compared to net loss of \$6,629,986 in the nine months ended September 30, 2024. Included in the net loss for the nine months ended September 30, 2024, is a \$128,358 loss from discontinued operations relating to the Argentina reporting segment that was sold in 2024. The sale resulted in a gain of \$5,300,611 in the nine months ended September 30, 2024. The main driver of the difference between the two periods was a gain on the sale of the Mountain Lake property and certain royalty assets of \$11,189,425 and a deferred income tax recovery of \$3,792,428 in the nine months ended September 30, 2025, partially offset by an increase in general and administrative costs of \$1,226,697. Other factors causing the difference between the two periods are further described below.

General and administrative costs

Share-based compensation was \$5,190,658 in the nine months ended September 30, 2025, compared to \$4,234,813 in the nine months ended September 30, 2024. The increase in the current period was primarily due to a higher number of stock options granted during the nine months ended September 30, 2025 compared to the prior period.

Administrative salaries, contractor and directors' fees of \$2,339,427 for the nine months ended September 30, 2025, decreased from \$3,157,120 during the prior period primarily for similar reasons discussed above for the three months ended September 30, 2025.

Investor relations expenses relate primarily to costs incurred in communicating with existing and potential shareholders, conferences and marketing. The increase in the current period is primarily for similar reasons discussed above for the three months ended September 30, 2025.

Office and administrative expenses primarily consist of office operating costs and other general administrative costs. The increase in the current period is for similar reasons discussed above for the three months ended September 30, 2025, as well as an accrual for Part XII.6 tax that the Company expects to file relating to the timing of the eligible exploration expenditures incurred in 2025 in respect of the 2024 Flow-Through Financing.

Professional and consultant fees were \$2,302,253 for the nine months ended September 30, 2025, compared to \$2,063,571 for the nine months ended September 30, 2024. Professional fees were higher mainly due to legal fees incurred for the Company's listing on the NYSE American, increased business development activities, and legal fees related to the now terminated AEC Arrangement, including costs incurred for completing customary termination procedures such as repayment of the Bridge Loan and release of the Indemnity.

Travel expenses primarily relate to travel and accommodation costs for conferences, business development activities, public relations activities, and general corporate purposes. The decrease in the current period is primarily for similar reasons discussed above for the three months ended September 30, 2025.

Public company costs consist primarily of costs associated with the Company's continuous disclosure obligations, listing fees, directors and officers insurance, transfer agent costs, press releases and other shareholder communications. The increase in public company costs from the prior period is for similar reasons discussed above for the three months ended September 30, 2025.

Other items

The Company recorded interest income of \$1,301,134 in the nine months ended September 30, 2025, compared to \$1,899,865 in the nine months ended September 30, 2024, which represents interest earned on cash balances and the Bridge Loan advanced to Anfield Energy. The amounts were lower in the nine months ended September 30, 2025 mainly due to decreases in interest rates earned on cash, partially offset by a higher average cash balance.

Interest expense on the Debentures was \$657,227 in the nine months ended September 30, 2025, which was lower than the \$928,428 in the nine months ended September 30, 2024. The reasons for the decrease in the interest expense on the Debentures between the two periods are for similar reasons discussed above for the three months ended September 30, 2025.

The fair value of the Debentures on September 30, 2025 was \$5,677,065 compared to \$30,279,306 on December 31, 2024. The decrease in the fair value of the Debentures is primarily due to the conversion of the 2020 Debentures which was fully derecognized on August 1, 2025. The fair value was further decreased by a fair value gain on the Debentures of \$454,395 included in the statement of income and a fair value gain attributable to the change in credit risk of \$24,239 included in other comprehensive income (loss).

Foreign exchange loss was \$63,516 in the nine months ended September 30, 2025, compared to a loss of \$24,276 in the nine months ended September 30, 2024, and mainly relates to a decrease in the US dollar compared to the Canadian dollar during the nine months ended September 30, 2025.

Other income was \$668,701 in the nine months ended September 30, 2025, compared to \$116,368 in the nine months ended September 30, 2024. This primarily relates to higher timber sales and an increase in rental income earned from the Company's operations in the US.

The Company records a deferred tax recovery or expense which is comprised of a recovery on losses or expense on gains recognized in the period and, when applicable, the release of flow-through share premium liability which is offset by the renunciation of flow-through share expenditures to shareholders. In the nine months ended September 30, 2025, this resulted in a recovery of \$3,792,428, compared to an expense of \$1,118,881 in the nine months ended September 30, 2024. The decrease in expense to a recovery is mainly due to a higher proportion of flow-through share spending renounced during the nine months ended September 30, 2025.

SUMMARY OF QUARTERLY RESULTS

The following information is derived from the Company's Interim and Annual Financial Statements prepared in accordance with IFRS. The information below should be read in conjunction with the Company's interim and annual financial statements for each of the past seven quarters.

	Sep. 30, 2025	Jun. 30, 2025	Mar. 31, 2025	Dec. 31, 2024
Revenue	Nil	Nil	Nil	Nil
Net income (loss)	\$ 287,876	\$ (1,887,270)	\$ 5,105,615	\$(35,505,105)
Net income (loss) per share: ⁽¹⁾				
Basic	\$ 0.01	\$ (0.04)	\$ 0.11	\$ (0.80)
Diluted	\$ (0.01)	\$ (0.04)	\$ 0.10	\$ (0.88)

	Sep. 30, 2024	Jun. 30, 2024	Mar. 31, 2024	Dec. 31, 2023
Revenue	Nil	Nil	Nil	Nil
Net income (loss)	\$ 4,159,285	\$ (6,059,293)	\$ (4,729,978)	\$ 4,630,838
Net income (loss) per share: ⁽¹⁾				
Basic	\$ 0.09	\$ (0.13)	\$ (0.12)	\$ 0.16
Diluted	\$ 0.00	\$ (0.13)	\$ (0.12)	\$ (0.08)
Loss from discontinued operations ⁽²⁾	\$ (1,859)	\$ (55,133)	\$ (71,366)	\$ (17,856)
Loss from discontinued operations per share – basic and diluted ⁽¹⁾⁽²⁾	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)

⁽¹⁾ Income (loss) per share amounts in the past seven quarters presented are retroactively restated on a post-consolidation basis. Refer to the discussion on the Share Consolidation, as described above in "About IsoEnergy".

⁽²⁾ Loss from discontinued operations relates to the Argentina reporting segment, as described above.

IsoEnergy does not derive any revenue from its operations. Its primary focus is the acquisition, exploration and development of mineral properties. As a result, the income (loss) per period has fluctuated depending on the Company's activity level and periodic variances in certain items. Quarterly periods are therefore not comparable. As part of the Company's strategy to evaluate additional Merger and Acquisition ("M&A") opportunities throughout the life cycle of mineral properties, the Company may incur gains or losses related to such transactions or incur expenses for M&A opportunities that do not materialize. In the three months ended June 30, 2025, a gain of \$820,394 was recorded on the sale of certain of the Company's royalty assets; in three months ended March 31, 2025, a \$10,369,031 gain was recorded on the sale of the Mountain Lake property; in the three months ended December 31, 2024, a loss of \$25,616,241 was recorded from the contribution of exploration and evaluation assets to the Purepoint Joint Venture; and in the three months ended September 30, 2024, a \$5,300,611 gain was recorded on the disposal of its Argentina assets.

The Company also assesses for indicators of impairment on its property and equipment and exploration and evaluation assets quarterly, as required by the relevant IFRS. If such indicators are identified, an analysis to determine its recoverable value is performed and if such amount is lower than the carrying value, a loss is recognized for the difference. In the three months ended December 31, 2024, the Company identified indicators of impairment on certain exploration and evaluation assets located in the Athabasca Basin primarily as a result of the loss on the formation of the Purepoint Joint Venture and recorded a write-down of \$14,342,736.

In the third quarter of 2020, the Company issued the 2020 Debentures and in the fourth quarter of 2022 issued the 2022 Debentures, both of which are accounted for as measured at fair value through profit and loss, which has resulted in a gain on the revaluation of the Debentures in the three months ended December 31, 2023, three months ended September 30, 2024, three months ended December 31, 2024, three months ended June 30, 2025, three months ended September 30, 2025, and losses in every other period.

LIQUIDITY AND CAPITAL RESOURCES

IsoEnergy has no revenue-producing operations, earns only minimal interest income on cash, and is expected to have recurring operating losses. As of September 30, 2025, the Company had an accumulated deficit of \$99,039,025.

During the nine months ended September 30, 2025, the Company utilized cash on hand to invest \$18,051,751 (net of changes in accounts payable) in exploration and evaluation assets, \$9,155,943 for expenditure on its corporate and business development activities, including movements in working capital, spent \$2,170,323 to invest in common shares and/or warrants of marketable securities, and was repaid \$6,168,995 including interest on the Bridge Loan previously advanced to Anfield Energy.

During the nine months ended September 30, 2025, the Company received \$72,993,446 in net proceeds from the Bought Deal Financing, February 2025 Flow-Through Financing, and the Concurrent Private Placement with NexGen. The proceeds from the February 2025 Flow-Through Financing are required to be spent on eligible “Canadian exploration expenses” that will qualify as “flow-through critical mineral mining expenditures” (in each case as defined in the Income Tax Act (Canada) (the “**Tax Act**”)) by December 31, 2026 and the Company is required to renounce the full amount of the gross proceeds of the financing to the subscribers of the flow-through shares no later than December 31, 2025.

As of the date of this MD&A, the Company has approximately \$69.4 million in cash, \$57.6 million in marketable securities and \$128.3 million in adjusted working capital.

The Company has fully funded its global exploration and pre-development activities, as well as any corporate initiatives and general working capital, up to the end of December 31, 2025 and beyond. This includes costs associated with completing the Toro Scheme and funding future expenditure on the properties to be acquired. The ability of the Company to continue as a going concern is dependent on its ability to obtain financing and achieve future profitable operations.

Should the Company require additional financing under its \$200 million base shelf prospectus filed on September 5, 2024 or otherwise, Management will determine whether to accept any offer to finance, weighing such factors as the financing terms, the results of exploration programs and technical studies, the Company’s share price at the time and current market conditions, among others. The Company may also raise up to \$75.0 million, subject to its discretion and applicable securities regulations, through the issuance of common shares under its ATM Program, which is in effect until June 30, 2027

Circumstances that could impair the Company’s ability to raise additional funds include general economic conditions, the price of uranium and certain other factors set forth under “*Risk Factors*” below and above under “*Industry and Economic Factors that May Affect the Business*”. A failure to obtain financing as and when required, could require the Company to reduce its exploration and corporate activity levels.

Use of Proceeds

On December 6, 2023, the Company received the proceeds from a \$36.6 million financing initially closed in escrow on October 19, 2023. The net proceeds of the financing were to be used to advance exploration and development of the Company's uranium assets, as well as for working capital and general corporate purposes. On February 9, 2024, the Company completed a brokered "bought-deal" private placement for gross proceeds of \$23 million (the "**February 2024 Private Placement**"). The proceeds from the February 2024 Private Placement are required to be spent on eligible "Canadian exploration expenses" that will qualify as "flow-through critical mineral mining expenditures" by December 31, 2025.

On February 28, 2025, the Company received gross proceeds of \$20.0 million from the February 2025 Flow-Through Financing and \$6.3 million from the Concurrent Private Placement. The proceeds from the February 2025 Flow-Through Financing are required to be spent on eligible "Canadian exploration expenses" that will qualify as "flow-through critical mineral mining expenditures" by December 31, 2026. The proceeds of Concurrent Private Placement of the financing were to be used for other non-qualifying exploration of the Company's Canadian properties, costs associated with the listing on the NYSE American, and for working capital and general corporate purposes. On June 24, 2025, the Company received gross proceeds of \$51.2 million from the Bought Deal Financing. The proceeds of the Bought Deal Offering are expected to be used to fund continued development and further exploration of the Company's mineral properties, and for general corporate purposes.

The gross proceeds received from these financings have been used to and remain at September 30, 2025:

Proceeds	Anticipated use of proceeds	Use of proceeds	Remaining in treasury
December 6, 2023 financing:			
Exploration and development, working capital, and general corporate purposes	\$ 36,605,250	\$ 28,448,947	\$ 8,156,303
February 2024 Private Placement:			
Canadian exploration expenses	23,000,000	23,000,000	-
February 2025 Flow-Through Financing:			
Canadian exploration expenses in 2025	9,420,000	5,751,561	3,668,439
Canadian exploration expenses in 2026	10,587,375	-	10,587,375
Concurrent Private Placement:			
Other exploration expenses	750,000	-	750,000
NYSE American listing costs	2,000,000	1,354,283	645,717
Costs associated with the February 2024 Flow-Through Financing	1,600,000	1,600,000	-
General corporate purposes	1,900,000	-	1,900,000
Bought Deal Financing:			
Development and exploration	39,515,000	-	39,515,000
Equity investments and acquisition-related expenditures	5,000,000	2,464,529	2,535,471
General corporate purposes	4,400,000	-	4,400,000
Costs associated with the Bought Deal Financing	2,300,000	2,300,000	-
	\$ 137,077,625	\$ 64,919,320	\$ 72,158,305

The balance of the proceeds remaining in treasury are intended to be applied towards the intended uses described above. The Company's properties are in good standing with applicable governmental authorities. Other than the contractually agreed upon exploration budget in 2025 for the Purepoint Joint Venture, the Company does not have any contractually imposed expenditure requirements.

The Company has not paid any dividends and management does not expect that this will change in the near future. Working capital is mainly held in cash, cash deposits available on short-term demand, and marketable securities, all of which are highly liquid.

COMMITMENTS AND CONTINGENCIES

The Company's significant undiscounted commitments at September 30, 2025 are as follows. The 2022 Debentures are classified as a current liability, however the counterparty conversion option allows the principal to be converted to common shares.

	Less than 1 year	1 to 3 years	4 to 5 years	Total
Accounts payable and accrued liabilities	\$ 3,718,379	\$ -	\$ -	\$ 3,718,379
2022 Debentures	5,677,065	-	-	5,677,065
Flow-through share premium liabilities	5,702,326	-	-	5,702,326
Purepoint Joint Venture advances	24,000	-	-	24,000
Lease liabilities	197,976	286,725	66,073	550,774
	\$ 15,319,746	\$ 286,725	\$ 66,073	\$ 15,672,544

Flow-through funding commitments

The premium received for a flow-through share, which is the price received for the share in excess of the market price of the share, is recorded as a flow-through share premium liability. This liability is subsequently reduced when the required exploration expenditures are made, on a pro rata basis, and accordingly, a recovery of flow-through premium is then recorded as a reduction in the deferred tax expense to the extent that deferred income tax assets are available.

As of September 30, 2025, the Company is obligated to spend \$14,255,814 on eligible exploration expenditures by December 31, 2026 related to the February 2025 Flow-Through Financing. The Company fully satisfied the spending commitment related to the February 2024 Flow-Through Financing during the nine months ended September 20, 2025.

Contingent payment obligations

The Company has an obligation to make a contingent payment of \$500,000 related to the acquisition of the West Newcastle Range, Teddy Mountain and Ardmere East Projects, if either of the following milestones are met within eight years:

- a NI 43-101 compliant Mineral Resource estimate for the West Newcastle Range and Teddy Mountain Projects is prepared where the Mineral Resource estimate is greater than or equal to 6.0 million pounds of U₃O₈; or
- with respect to the Ardmere East Project, the Mineral Resources estimate is greater than or equal to 6.0 million pounds of U₃O₈ equivalent.

Royalties and Environmental Obligations

In addition to applicable federal, provincial/state and municipal severance taxes, duties and advance royalties, the Company's exploration and evaluation properties are subject to certain royalties, which may or may not be payable in future, depending on whether revenue is derived from the claims or leases to which these royalties are applicable.

The Company's mining and exploration activities are subject to various laws and regulations governing the protection of the environment. These laws and regulations are continually changing and generally becoming more restrictive. The Company believes its operations are materially in compliance with all applicable laws and regulations. The Company has made, and expects to make in the future, expenditures to comply with such laws and regulations.

OUTSTANDING SHARE DATA⁽¹⁾

On March 20, 2025, the Company completed the consolidation of the Company's issued and outstanding common shares on the basis of one post-consolidation common share for every four pre-consolidation common shares and any fractional shares were rounded down to the nearest whole common share. The Share Consolidation was effected following approval from the Company's Board of Directors and regulatory approval from the TSX. The Share Consolidation was implemented in connection with the Company's application to list its common shares on the NYSE American.

The authorized capital of IsoEnergy consists of an unlimited number of common shares. As of the date of this MD&A, there were 54,793,936 common shares, 4,504,541 stock options, and 87,500 RSUs outstanding, each stock option entitling the holder to purchase one common share of IsoEnergy.

In the nine months ended September 30, 2025, the Company issued 476,962 common shares on the exercise of stock options for proceeds of \$2,519,263 and granted 1,258,250 stock options at a weighted average exercise price of \$10.58. The Company also elected to issue 16,666 common shares to Critical Path Minerals Corp. to satisfy the 1st anniversary payment due related to the Company's purchase of the Bulyea River project (Figure 1).

The Company issued 2,417,068 common shares to Queens Road Capital Investment Ltd. ("QRC") in respect of QRC's election to convert all of the US\$6,000,000 principal of the unsecured convertible debentures issued on August 18, 2020 (the "2020 Debentures"). In December 2022, the Company issued the 2022 Debentures to QRC with a 10% coupon and a five-year term, which are convertible at \$17.32 per share. The Company has US\$4 million principal remaining outstanding from the 2022 Debentures.

Stock options outstanding as of the date of this MD&A, and the range of exercise prices thereof are set forth below:

Range of exercise prices	Number of options	Weighted average exercise price	Number of options exercisable	Weighted average exercise price	Weighted average remaining contractual life (years)
\$4.68 - \$10.44	1,004,322	\$ 9.93	514,739	\$ 10.08	4.2
\$10.45 - \$12.44	918,609	11.68	585,526	11.66	2.9
\$12.45 - \$15.24	1,221,993	13.27	1,001,869	13.35	2.8
\$15.25 - \$16.48	471,250	15.96	471,250	15.96	1.1
\$16.49 - \$18.16	590,483	16.56	423,816	16.57	2.8
\$18.17 - \$20.40	297,884	19.92	297,884	19.92	1.2
	4,504,541	\$ 13.36	3,295,084	\$ 13.92	2.9

OFF-BALANCE SHEET ARRANGEMENTS

The Company had no off-balance sheet arrangements as of September 30, 2025 or as of the date hereof.

⁽¹⁾ Common shares, stock options, RSUs, and per share amounts are presented on a post-consolidation basis. Refer to the discussion on the Share Consolidation, as described above in "About IsoEnergy".

NON-IFRS FINANCIAL MEASURES

Working capital and adjusted working capital are non-IFRS financial measures included in this MD&A, as discussed below. We believe that working capital and adjusted working capital, in addition to conventional measures prepared in accordance with IFRS, provide investors with an improved ability to evaluate the underlying financial position of the Company. These non-IFRS financial measures are intended to provide additional information and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with IFRS. This financial measure does not have any standardized meaning prescribed under IFRS and therefore may not be comparable to those of other issuers.

Non-IFRS financial measures are defined in National Instrument 52-112 – *Non-GAAP and Other Financial Measures Disclosure* as a financial measure disclosed that (a) depicts the historical or expected future financial performance, financial position or cash flow of an entity, (b) with respect to its composition, excludes an amount that is included in, or includes an amount that is excluded from, the composition of the most directly comparable financial measure disclosed in the primary financial statements of the entity, (c) is not disclosed in the financial statements of the entity, and (d) is not a ratio, fraction, percentage or similar representation.

The adjusted working capital amount disclosed in this MD&A would be considered a non-IFRS financial measure and is defined as current assets less current liabilities, excluding flow-through share premium liabilities and debenture liabilities, as calculated below:

Current assets	\$	133,739,689
Current liabilities		(15,258,006)
Working capital		118,481,683
Flow-through share premium liability		5,702,326
Debentures		5,677,065
Adjusted working capital	\$	129,861,074

TRANSACTIONS WITH RELATED PARTIES

NexGen is a related party of the Company due to its ownership in the Company and the overlapping members of the Board between NexGen and the Company. The Company's key management personnel and directors are related parties. The following companies are related parties due to their relationship to the Company: Atha Energy, Premier American Uranium Inc. ("**Premier American Uranium**"), Green Shift Commodities Ltd. ("**Green Shift**"), and Purepoint Uranium.

Key management personnel include those persons having authority and responsibility for planning, directing and controlling the activities of the Company as a whole. The Company has determined that key management personnel consist of members of the Board and the Company's senior officers.

Remuneration attributed to key management personnel is summarized as follows. The amounts below in the prior period include short-term compensation and share-based compensation paid to the former President and Executive Vice-President, Exploration & Development, who resigned on August 31, 2024 and October 31, 2024, respectively.

ISOENERGY LTD.

For the three and nine months ended September 30, 2025 and 2024

Three months ended September 30, 2025	Short term compensation	Share-based compensation	Total
Expensed to the statement of income (loss) and comprehensive income	\$ 430,250	\$ 1,887,984	\$ 2,318,234
Capitalized to exploration and evaluation assets	63,921	131,142	195,063
	\$ 494,171	\$ 2,019,126	\$ 2,513,297
Nine months ended September 30, 2025	Short term compensation	Share-based compensation	Total
Expensed to the statement of income (loss) and comprehensive income	\$ 1,297,714	\$ 4,500,452	\$ 5,798,166
Capitalized to exploration and evaluation assets	192,165	332,881	525,046
	\$ 1,489,879	\$ 4,833,333	\$ 6,323,212
Three months ended September 30, 2024	Short term compensation	Share-based compensation	Total
Expensed to the statement of income (loss) and comprehensive income	\$ 422,414	\$ 1,591,519	\$ 2,013,933
Capitalized to exploration and evaluation assets	76,597	222,534	299,131
	\$ 499,011	\$ 1,814,053	\$ 2,313,064
Nine months ended September 30, 2024	Short term compensation	Share-based compensation	Total
Expensed to the statement of income (loss) and comprehensive income	\$ 1,320,594	\$ 3,264,907	\$ 4,585,501
Capitalized to exploration and evaluation assets	229,789	367,426	597,215
	\$ 1,550,383	\$ 3,632,333	\$ 5,182,716

As of September 30, 2025:

- \$42,462 (December 31, 2024: \$1,120,402) was included in accounts payable and accrued liabilities owed to related parties and directors and officers; and
- \$157,514 (December 31, 2024: \$99,449) due from related companies was included in accounts receivable.

During the three and nine months ended September 30, 2025, the Company:

- reimbursed NexGen \$nil and \$5,540, respectively (2024: \$8,008 and \$24,024) for use of NexGen's office space; and
- received \$nil and \$20,539, respectively from related companies primarily as reimbursement for salaries (2024: \$nil and \$8,502, respectively, from related companies for equipment rentals and as reimbursement for office expenses and salaries).

On February 9, 2024, NexGen's shareholding in the Company was diluted from 33.8% to 33.1% as a result of the issuance of 920,000 flow through common shares⁽¹⁾ of the Company pursuant to the February 2024 Private Placement, in which NexGen did not participate.

On January 19, 2025, NexGen's shareholding was reduced to 31.8% as a result of the issuance of common shares on the conversion of US\$3 million of principal of 2020 Debentures. Concurrent with the February 2025 Flow-Through Financing, NexGen's shareholding in the Company was maintained at 31.8% as a result of subscribing to 625,000 common shares⁽¹⁾ of the Company as part of the Concurrent Private Placement. NexGen's shareholding in the Company was subsequently diluted from 31.8% to 30.9% as a result of the Bought Deal Financing in June 2025, of which NexGen purchased 1,200,000 common shares.

On August 1, 2025, NexGen's shareholding was reduced to 30.2% as a result of the issuance of common shares on the conversion of the remaining US\$3 million of principal of 2020 Debentures.

CRITICAL ACCOUNTING JUDGMENTS, ESTIMATES AND ASSUMPTIONS

The preparation of the Interim Financial Statements requires management to make judgments, estimates and assumptions that affect the reported amounts of assets, liabilities, and contingent liabilities at the date of the Interim Financial Statements and the reported amounts of revenues and expenses during the reporting period. Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable in the circumstances. Uncertainty about these judgments, estimates and assumptions could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in future periods. Information about significant areas of judgement, estimation uncertainty and assumptions considered by management in preparing the Interim Financial Statements are the same as described in the Annual Financial Statements.

CHANGES IN ACCOUNTING POLICIES INCLUDING INITIAL ADOPTION

The Interim Financial Statements were prepared in accordance with IAS 34 and its interpretations adopted by the IASB and follow the same accounting policies and methods as described in the Annual Financial Statements, including the adoption of the following accounting policy amendment as required.

Amendment to IAS 21 – Lack of exchangeability

The IASB has issued an amendment to IAS 21 – *The Effects of Changes in Foreign Exchange Rates* when one foreign currency cannot be exchanged into another. This may occur because of government-imposed controls on capital imports or exports, or a limitation on the volume of foreign currency transactions that can be undertaken at an official exchange rate. The amendment clarifies when a currency is considered exchangeable into another currency and how an entity estimates a spot rate for currencies that lack exchangeability. The amendment is effective for annual reporting periods beginning on or after January 1, 2025, with early adoption permitted.

The Company adopted this amendment on January 1, 2025 as required. There were no changes to the Interim Financial Statements from adopting this amendment.

⁽¹⁾ Common shares issued are retroactively restated on a post-consolidation basis. Refer to the discussion on the Share Consolidation, as described above in "About IsoEnergy".

CAPITAL MANAGEMENT AND RESOURCES

The Company manages its capital structure, defined as total equity plus debt, and adjusts it, based on the funds available to the Company, in order to support the acquisition, exploration and evaluation of assets. The Board does not impose quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain the future development of the business.

In the management of capital, the Company considers all types of funding alternatives, including equity, debt and other means and is dependent on third party financing. Although the Company has been successful in raising funds to date, there is no assurance that the Company will be successful in obtaining required financing in the future or that such financing will be available on terms acceptable to the Company.

The properties in which the Company currently has an interest are in the exploration and development stage. As such the Company, has historically relied on the equity markets to fund its activities. The Company will continue to assess new properties and seek to acquire an interest in additional properties if it determines that there is sufficient geologic or economic potential and if it has adequate financial resources to do so.

Management reviews its capital management approach on an on-going basis and believes that this approach, given the relative size of the Company, is reasonable. The Company is not subject to externally imposed capital requirements. There were no changes in the Company's approach to capital management during the period.

FINANCIAL INSTRUMENTS

The Company's financial instruments consist of cash and cash equivalents, accounts receivable, marketable securities, accounts payable and accrued liabilities, and convertible debentures.

Fair Value Measurement

The Company classifies the fair value of financial instruments according to the following hierarchy based on the amount of observable inputs used to value the instrument:

- Level 1 – quoted prices in active markets for identical assets or liabilities.
- Level 2 – inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 – inputs for the asset or liability that are not based on observable market data.

The fair values of the Company's cash and cash equivalents, accounts receivable, and accounts payable and accrued liabilities approximate their carrying value, due to their short-term maturities or liquidity.

The Debentures are re-measured at fair value at each reporting date with any change in fair value recognized in profit or loss, except for the change in fair value that is attributable to change in credit risk, which is presented in other comprehensive income (loss). The Debentures are classified as Level 2.

The marketable securities are re-measured at fair value at each reporting date with any change in fair value recognized in other comprehensive income (loss). The common shares included in marketable securities are Level 1, except for the common shares of privately held marketable securities, which are Level 3 and their fair value is primarily based on the price of their most recent share issuances. The warrants included in marketable securities are Level 2.

Financial instrument risk exposure

As of September 30, 2025, the Company's financial instrument risk exposure and the impact thereof on the Company's financial instruments are summarized below:

(a) Credit Risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. As at September 30, 2025, the Company has cash on deposit and cash equivalents with large banks in Canada, the United States, and Australia. Credit risk is concentrated as a significant amount of the Company's cash and cash equivalents is held at one financial institution. Management believes the risk of loss to be remote.

The Company's accounts receivable mostly consists of input tax credits receivable from the Governments of Canada and Australia and amounts receivable from related parties. Accordingly, the Company does not believe it is subject to significant credit risk. The Company's loan receivable from Anfield Energy includes interest receivable and was repaid in its entirety during the nine months ended September 30, 2025.

(b) Liquidity Risk

Liquidity risk is the risk that an entity will encounter difficulty in raising funds to meet its obligations under financial instruments. The Company manages liquidity risk by maintaining sufficient cash balances that are accessible on deposit or on short-term notice. Liquidity requirements are managed based on expected cash flows to ensure that there is sufficient capital to meet short-term obligations. As at September 30, 2025, the Company had an adjusted working capital balance of \$129,861,074, including cash and cash equivalents of \$72,158,305.

(c) Market Risk

Market risk is the risk of loss that may arise from changes in market factors such as interest rates, foreign exchange rates and commodity and equity prices.

(i) Interest Rate Risk

Interest rate risk is the risk that the future cash flows from a financial instrument will fluctuate due to changes in market interest rates. The Company holds its cash and cash equivalents in bank accounts that earn variable interest rates. Due to the short-term nature of these financial instruments, fluctuations in market rates do not have a significant impact on the estimated fair value of the Company's cash and cash equivalent balances as of September 30, 2025. The interest on the Debentures is fixed and not subject to market fluctuations.

(ii) Foreign Currency Risk

The functional currency of the Company is the Canadian dollar. Certain of the Company's subsidiaries use the US dollar and Australian dollar as functional currencies. The Company is affected by currency transaction risk and currency translation risk. Consequently, fluctuations of the Canadian dollar in relation to other currencies impact the fair value of financial assets, liabilities and operating results. Financial assets and liabilities subject to currency translation risk primarily include US dollar and Australian dollar denominated cash, US dollar and Australian dollar accounts receivable, US dollar and Australian dollar marketable securities, US dollar and Australian dollar accounts payable and accrued liabilities, and the Debentures. The Company maintains Canadian, US and Australian dollar bank accounts.

The Company is exposed to foreign exchange risk on its US dollar denominated cash, accounts payable and accrued liabilities, accounts receivable, marketable securities and Debentures. At its respective maturity dates, the principal amounts of the Debentures are due in full, and prior to then

at a premium upon the occurrence of certain events, including a change of control. The Company holds sufficient US dollars to make all cash interest payments due under the Debentures until maturity but not to pay the principal amount. Accordingly, the Company is subject to risks associated with fluctuations in the Canadian/US dollar exchange rate that may make the Debentures more costly to repay.

A 5% change in the US dollar exchange rate can result in a net increase or decrease in the Company's US dollar-based cash, accounts receivable, marketable securities, accounts payable and accrued liabilities, and Debentures of \$527,586 that would flow through the consolidated statement of income (loss) and comprehensive income.

The Company is also exposed to foreign exchange risk on its Australian dollar denominated cash, accounts receivable, marketable securities, and accounts payable and accrued liabilities. Accordingly, the Company is subject to risks associated with fluctuations in the Canadian/Australian dollar exchange rate that may impact on its operating results.

A 5% change in the Australian dollar can increase or decrease the value of the Company's Australian dollar-based cash, accounts receivable, marketable securities, and accounts payable and accrued liabilities and accounts receivable by \$115,967 that would flow through consolidated statement of income (loss) and comprehensive income.

(iii) Price Risk

The Company is exposed to price risk with respect to commodity and equity prices. Equity price risk is defined as the potential adverse impact of movements in individual equity prices or general movements in the level of the stock market on the Company's financial performance. Commodity price risk is defined as the potential adverse impact of commodity price movements and volatilities on financial performance and economic value. Future declines in commodity prices may impact the valuation of long-lived assets. The Company closely monitors the commodity prices of uranium, individual equity movements, and the stock market. The Company holds marketable securities which are subject to equity price risk.

RISK FACTORS

The operations of the Company are speculative due to the high-risk nature of its business which is the exploration and development of mineral properties.

Regulatory Factors and International Trade Restrictions

The international uranium industry, including the supply of uranium concentrates, is relatively small, highly competitive and heavily regulated. Worldwide demand for uranium is directly tied to the demand for electricity produced by the nuclear power industry, which is also subject to extensive government regulation and policies. The development of mines and related facilities is contingent upon governmental approvals that are complex and time consuming to obtain and which, depending upon the location of the project, involve multiple governmental agencies. The duration and success of such approvals are subject to many variables outside of the Company's control. Any significant delays in obtaining or renewing such permits or licences in the future could have a material adverse effect on the Company.

In addition, the international marketing and trade of uranium is subject to potential changes in governmental policies, regulatory requirements and international trade restrictions (including trade agreements, customs, duties and taxes), which are beyond the control of the Company. Changes in regulatory requirements, customs, duties or taxes may affect the supply of uranium to the United States and Europe, which are currently the largest consumption markets for uranium in the world, as well as the future of supply to developing markets, such as China and India.

In particular, pursuant to an executive order, the United States has recently enacted significant new import tariffs on trade and transactions with Canada and other trading partners. Canada has announced proposed retaliatory import tariffs on trade and transactions from the United States. There is significant uncertainty surrounding further changes in governmental policy, particularly with respect to such trade policies, treaties and tariffs. These developments, and any similar further changes in governmental policy, may have a material adverse effect on global economic conditions and financial markets. The full economic impact of any such changes in governmental policy on the Company remains uncertain and is dependent on the severity and duration of the tariffs and any other measures imposed which, if prolonged, could increase costs and decrease demand for any minerals that may be extracted by the Company.

For a comprehensive list of the risks and uncertainties facing the Company, please see “*Risk Factors*” in the Company’s AIF and the “*Industry and Economic Factors that May Affect the Business*” included above in the Overall Performance section of this MD&A. These are not the only risks and uncertainties that the Company faces. Additional risks and uncertainties not presently known to the Company or that the Company currently considers immaterial may also impair its business operations. These risk factors could materially affect the Company’s future operating results and could cause actual events to differ materially from those described in forward-looking statements relating to the Company. Further risk factors are discussed in more detail in the Company’s AIF.

SEGMENT INFORMATION

The Company has one operating segment, being the acquisition, exploration and development of uranium properties. The Company’s non-current assets are in three countries: Canada, the United States and Australia, with the corporate office in Canada. The geographic segmented disclosure of the Company’s financial information is as follows. Certain comparative amounts for the prior period have been reclassified to conform to the current period’s presentation.

As at September 30, 2025	Canada	United States	Australia	Total
Current assets	\$ 132,417,462	\$ 820,835	\$ 501,392	\$ 133,739,689
Property and equipment	758,639	15,387,598	-	16,146,237
Exploration and evaluation assets	110,295,071	140,063,952	27,227,282	277,586,305
Other non-current assets	-	2,328,605	749,616	3,078,221
Total assets	\$ 243,471,172	\$ 158,600,990	\$ 28,478,290	\$ 430,550,452
Total liabilities	\$ 15,546,162	\$ 2,122,903	\$ 709,317	\$ 18,378,382

As at December 31, 2024	Canada	United States	Australia	Total
Current assets	\$ 59,282,638	\$ 193,709	\$ 110,056	\$ 59,586,403
Property and equipment	689,410	15,542,892	-	16,232,302
Exploration and evaluation assets	95,738,413	141,027,791	25,524,894	262,291,098
Other non-current assets	-	2,314,201	411,019	2,725,220
Total assets	\$ 155,710,461	\$ 159,078,593	\$ 26,045,969	\$ 340,835,023
Total liabilities	\$ 35,220,994	\$ 1,837,525	\$ 613,345	\$ 37,671,864

ISOENERGY LTD.

For the three and nine months ended September 30, 2025 and 2024

Three months ended September 30, 2025	Canada	United States	Australia	Total
Share-based compensation	\$ 2,117,007	\$ -	\$ 26,415	\$ 2,143,422
Administrative salaries, contractor and director fees	738,004	(7,441)	24,752	755,315
Investor relations	396,796	-	-	396,796
Office and administrative	201,640	27,753	10,766	240,159
Professional and consultant fees	242,982	108,801	-	351,783
Travel	114,943	1,915	-	116,858
Public company costs	361,572	-	-	361,572
Total general and administrative expenditure	\$ 4,172,944	\$ 131,028	\$ 61,933	\$ 4,365,905

Nine months ended September 30, 2025	Canada	United States	Australia	Total
Share-based compensation	\$ 5,118,695	\$ -	\$ 71,963	\$ 5,190,658
Administrative salaries, contractor and director fees	2,221,121	60,166	58,140	2,339,427
Investor relations	919,883	-	-	919,883
Office and administrative	668,072	83,588	25,956	777,616
Professional and consultant fees	2,013,439	288,814	-	2,302,253
Travel	377,446	5,729	-	383,175
Public company costs	987,425	-	-	987,425
Total general and administrative expenditure	\$12,306,081	\$ 438,297	\$156,059	\$12,900,437

Three months ended September 30, 2024	Canada	United States	Australia	Total
Share-based compensation	\$ 1,965,481	\$ -	\$ 38,007	\$2,003,488
Administrative salaries, contractor and director fees	1,255,046	19,752	9,207	1,284,005
Investor relations	214,342	-	-	214,342
Office and administrative	163,134	33,237	4,869	201,240
Professional and consultant fees	564,964	137,895	-	702,859
Travel	172,078	-	-	172,078
Public company costs	249,227	-	-	249,227
Total general and administrative expenditure	\$ 4,584,272	\$ 190,884	\$ 52,083	\$4,827,239

Nine months ended September 30, 2024	Canada	United States	Australia	Total
Share-based compensation	\$ 4,153,618	\$ -	\$ 81,195	\$ 4,234,813
Administrative salaries, contractor and director fees	3,049,743	56,974	50,403	3,157,120
Investor relations	665,002	-	-	665,002
Office and administrative	478,955	102,572	25,698	607,225
Professional and consultant fees	1,666,536	397,035	-	2,063,571
Travel	435,828	-	-	435,828
Public company costs	510,181	-	-	510,181
Total general and administrative expenditure	\$10,959,863	\$ 556,581	\$ 157,296	\$11,673,740

The Company disposed of all net assets in the Argentina reporting segment in the year ended December 31, 2024. All income and expenses associated with the Argentina reporting segment are classified as discontinued operations. Results for the comparative period include:

	Three months ended September 30, 2024	Nine months ended September 30, 2024
Office and administrative expenses	\$ 1,859	\$ 73,600
Professional and consultant fees	-	54,758
Loss from discontinued operations	\$ (1,859)	\$ (128,358)

DISCLOSURE CONTROLS AND INTERNAL CONTROL OVER FINANCIAL REPORTING**Disclosure Controls and Procedures**

Disclosure controls and procedures are designed to provide reasonable assurance that material information is gathered and reported to management, including the Chief Executive Officer (“**CEO**”) and Chief Financial Officer (“**CFO**”), as appropriate to allow for timely decisions about public disclosures. The Company’s management, with the participation of its CEO and CFO, has evaluated the effectiveness of the design and operation of the Company’s disclosure controls and procedures, as defined in the rules of the US Securities and Exchange Commission and Canadian Securities Administrators. Based on the results of that evaluation, the Company’s CEO and CFO have concluded that, as of September 30, 2025, the Company’s disclosure controls and procedures framework provides reasonable assurance that the information required to be disclosed by the Company in reports it files is recorded, processed, summarized and reported, within the appropriate time periods and is accumulated and communicated to management, including the CEO and CFO, as appropriate to allow timely decisions regarding required information to be disclosed. Internal control over financial reporting are part of disclosure controls and procedures as they related to the production of financial statements in accordance with IFRS.

Changes in Internal Control over Financial Reporting

Management, including the CEO and CFO, has evaluated the Company’s internal controls over financial reporting to determine whether any changes occurred during the period that have materially affected, or are reasonably likely to materially affect, the Company’s internal controls over financial reporting. During the nine months ended September 30, 2025 there have been no significant changes in internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, the Company’s internal control over financial reporting. Under the supervision and with the participation of management, including the CEO and CFO, management will continue to monitor and evaluate the design and effectiveness of its internal controls over financial reporting and disclosure controls and procedures, and may make modifications from time to time as considered necessary.

Limitations of Controls and Procedures

The Company’s management, including the CEO and CFO, believe that any control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, they cannot provide absolute assurance that all control issues and instances of fraud, if any, within the Company have been prevented or detected. These inherent limitations include the realities that judgments in decision-making can be faulty, and that breakdowns can occur because of simple error or mistake. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by unauthorized override of the control. The design of any systems of controls also is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions. Accordingly, because of the inherent limitations in a cost-effective control system, misstatements due to error or fraud may occur and not be detected.

NOTE REGARDING FORWARD-LOOKING INFORMATION

This MD&A contains “forward-looking statements” (also referred to as “forward-looking information”) within the meaning of applicable Canadian securities legislation and US securities laws. “Forward-looking information” includes, but is not limited to, statements with respect to the activities, events or developments that the Company expects or anticipates will or may occur in the future, including, without limitation, the closing of the Toro Scheme; the potential issuance of additional securities under the Company’s base shelf prospectus or otherwise, certain statements relating to “flow-through shares” as defined in the Tax Act, and the tax considerations relating thereto, the Company’s planned exploration and development activities and the anticipated results of ongoing and future exploration and development activities; capital expenditures and proposed work programs at the Company’s properties, the potential for, success of and anticipated timing of commencement of future commercial production at IsoEnergy’s properties, including expectations with respect to any permitting, development or other work that may be required to bring any of the projects into development or production. Generally, but not always, forward-looking information and statements can be identified by the use of words such as “plans”, “expects”, “is expected”, “budget”, “scheduled”, “estimates”, “forecasts”, “intends”, “anticipates”, or “believes” or the negative connotation thereof or variations of such words and phrases or state that certain actions, events or results “may”, “could”, “would”, “might” or “will be taken”, “occur” or “be achieved” or the negative connotation thereof. Statements relating to “mineral resources” may also be deemed forward-looking information as they involve estimates of the mineralization that will be encountered if a mineral deposit is developed and mined.

Such forward-looking information and statements are based on numerous assumptions, including material assumptions and estimates related to the below factors that, while the Company considers them reasonable as of the date of this MD&A, they are inherently subject to significant business, economic and competitive uncertainties and contingencies. Such assumptions include among others, that the results of planned exploration activities are completed as anticipated, that the results of the planned exploration activities are as anticipated, that the anticipated cost of planned exploration activities are as anticipated, that the Company will be able to execute its strategy as expected, that new mining techniques will have beneficial applications as expected and be available for use by the Company, continued engagement and collaboration with the communities and stakeholders, that general business and economic conditions will not change in a material adverse manner, including the price of uranium, that financing will be available if and when needed and on reasonable terms, and that third party contractors, equipment and supplies and governmental and other approvals required to conduct the Company’s planned exploration activities will be available on reasonable terms and in a timely manner. Although the assumptions made by the Company in providing forward-looking information or making forward-looking statements are considered reasonable by management at the time, there can be no assurance that such assumptions will prove to be accurate.

Forward-looking information and statements also involve known and unknown risks and uncertainties and other factors, which may cause actual events or results in future periods to differ materially from any projections of future events or results expressed or implied by such forward-looking information or statements, including, among others: negative operating cash flow and dependence on third party financing, uncertainty of additional financing, risks associated with the uncertainty of exploration results and estimates and that the mineral resource potential will be achieved on exploration projects, the Company having no known mineral reserves, resources may not be converted to reserves, the limited operating history of the Company, the influence of a large shareholder, alternative sources of energy and uranium prices, aboriginal title and consultation issues, reliance on key management and other personnel, actual results of exploration activities being different than anticipated, changes in exploration programs based upon results, availability of third party contractors, availability of equipment and supplies, failure of equipment to operate as anticipated; accidents, effects of weather and other natural phenomena and other risks associated with the mineral exploration industry, environmental risks, changes in laws and regulations, community relations and delays in obtaining governmental or other approvals and the risk factors with respect to the Company

set out in the AIF and the Company's other filings with the Canadian and US securities regulators and available under IsoEnergy's profile on SEDAR+ at www.sedarplus.ca and EDGAR at www.sec.gov.

Although the Company has attempted to identify important factors that could cause actual results to differ materially from those contained in the forward-looking information or implied by forward-looking information, there may be other factors that cause results not to be as anticipated, estimated or intended. There can be no assurance that forward-looking information and statements will prove to be accurate, as actual results and future events could differ materially from those anticipated, estimated or intended. Accordingly, readers should not place undue reliance on forward-looking statements or information. The Company undertakes no obligation to update or reissue forward-looking information as a result of new information or events except as required by applicable securities laws.

HISTORICAL ESTIMATES

Each of the mineral resource estimates contained in this MD&A, except for the Larocque East Project and Tony M Mine, are considered to be "historical estimates" as defined under NI 43-101, and have been sourced as follows:

- *Daneros Mine: Reported by Energy Fuels in a technical report entitled "Updated Report on the Daneros Mine Project, San Juan County, Utah, U.S.A.", prepared by Douglas C. Peters, C. P. G., of Peters Geosciences, dated March 2, 2018;*
- *Sage Plain Project: Reported by Energy Fuels in a technical report entitled "Updated Technical Report on Sage Plain Project (Including the Calliham Mine)", prepared by Douglas C. Peters, CPG of Peters Geosciences, dated March 18, 2015;*
- *Coles Hill: Reported by Virginia Uranium Holdings Inc. in a technical report entitled "NI43-101 preliminary economic assessment update (revised)", prepared by John I Kyle of Lyntek Incorporated dated August 19, 2013;*
- *Dieter Lake: Dated 2006 and reported by Fission Energy Corp. in a company report entitled "Technical Report on the Dieter Lake Property, Quebec, Canada" dated October 7, 2011;*
- *Matoush: Dated December 7, 2012 and reported by Strateco Resources Inc. in a press release dated December 7, 2012;*
- *Ben Lomond: Dated as of 1982, and reported by Mega Uranium Ltd. in a company report entitled "Technical Report on the Mining Leases Covering the Ben Lomond Uranium-Molybdenum Deposit Queensland, Australia" dated July 16, 2005; and*
- *Milo Project: Reported by Gmb Resources Ltd. in a scoping study entitled "Milo Project Scoping Study" prepared by Peter Owens and Basile Dean of Mining One Consultants, dated March 6, 2013.*

In each instance, the historical estimate is reported using the categories of mineral resources and mineral reserves as defined by the Canadian Institute CIM Definition Standards for Mineral Reserves, and mineral reserves at that time, and these "historical estimates" are not considered by IsoEnergy to be current. In each instance, the reliability of the historical estimate is considered reasonable, but a Qualified Person has not done sufficient work to classify the historical estimate as a current mineral resource, and IsoEnergy is not treating the historical estimate as a current mineral resource. The historical information provides an indication of the exploration potential of the properties but may not be representative of expected results.

For the Daneros Mine, as disclosed in the above noted technical report, the historical estimate was prepared by Energy Fuels using a wireframe model of the mineralized zone based on an outside bound of a 0.05% eU₃O₈ grade cutoff at a minimum thickness of 1 foot. Surface drilling would need to be conducted to confirm resources and connectivity of resources in order to verify the Daneros historical estimate as a current mineral resource.

For the Sage Plain Project, as disclosed in the above noted technical report, the historical estimate was prepared by Peters Geosciences using a modified polygonal method. An exploration program would need to be conducted, including twinning of historical drill holes, in order to verify the Sage Plain historical estimate as a current mineral resource.

For the Coles Hill Project, as disclosed in the above noted revised preliminary economic assessment, the historical estimated was prepared by John I Kyle of Lyntek Incorporated. Twinning of a selection of certain holes would need to be completed along with updating of mining, processing and certain cost estimates in order to verify the Coles Hill Project historical resource estimate as a current mineral resource estimate.

For Dieter Lake, as disclosed in the above noted technical report, the historical estimate was prepared by Davis & Guo using the Thiessen (Voronoi) polygon method. Data constraints used were 200 ppm, 500 ppm, and 1000ppm U_3O_8 over a minimum of 1 metre thickness. Polygons created had radii of 200 metres. A rock density of 2.67g/cm³ was used. An exploration program would need to be completed, including twinning of historical drill holes, in order to verify the Dieter Lake historical estimate as a current mineral resource.

For Matoush, as disclosed in the above noted press release, the historical estimate was prepared by RPA using block U_3O_8 grades within a wireframe model that were estimated by ordinary kriging. The historical estimate was estimated at a cut-off grade of 0.1% U_3O_8 and using an average long-term uranium price of US\$75 per pound. Six zones make up the historical estimate at Matoush: am-15, mt-34, mt-22, mt-02, mt-06, and mt-36. Each zone is made up of one or more lenses, most of which strike north (009°) and dip steeply (87°) to the east. Outlines of the mineralized lenses were interpreted on ten-metre spaced vertical sections. Minimum criteria of 0.10% U_3O_8 over 1.5 metre true thickness was used as a guide. An exploration program would need to be conducted, including twinning of historical drill holes, in order to verify the Matoush historical estimate as a current mineral resource.

For Ben Lomond, as disclosed in the above noted technical report, the historical estimate was prepared by the Australian Atomic Energy Commission (AAEC) using a sectional method. The parameters used in the selection of the ore intervals were a minimum true thickness of 0.5 metres and maximum included waste (true thickness) of 5 metres. Resource zones were outlined on 25 metre sections using groups of intersections, isolated intersections were not included. The grades from the composites were area weighted to give the average grade above a threshold of 500 ppm uranium. The area was measured on each 25 metre section to give the tonnage at a bulk density of 2.603. An exploration program would need to be conducted, including twinning of historical drill holes, in order to verify the Ben Lomond historical estimate as a current mineral resource.

For the Milo Project, as disclosed in the above noted scoping study, the historical estimate was prepared by Peter Owens and Basile Dean of Mining One Consultants. An exploration program would need to be conducted, including twinning of a selection of certain holes, along with updating of mining processing and certain cost estimates in order to verify the Milo Project historical resource estimate as a current mineral resource estimate.

APPROVAL

The Audit Committee and the Board of IsoEnergy have approved the disclosure contained in this MD&A. A copy of this MD&A will be provided to anyone who requests it and can be located, along with additional information, on the Company's profile on SEDAR+ at www.sedarplus.ca, on EDGAR at www.sec.gov, or by contacting one of the corporate offices, located at Suite 900 – 410 22nd Street E, Saskatoon, Saskatchewan, S7K 5T6 and 217 Queen St. West, Suite 303, Toronto, Ontario, M5V 0P5.