



ISOENERGY LTD.

MANAGEMENT'S DISCUSSION AND ANALYSIS

For the Three and Nine months Ended September 30, 2020 and 2019

Dated: November 3, 2020

GENERAL

This management's discussion and analysis ("**MD&A**") is management's interpretation of the results and financial condition of IsoEnergy Ltd. ("**IsoEnergy**" or the "**Company**") for the three and nine months ended September 30, 2020 and includes events up to the date of this MD&A. This discussion should be read in conjunction with the unaudited financial statements for the three and nine months ended September 30, 2020 and 2019 and the notes thereto (together, the "**Interim Financial Statements**") and other corporate filings, including the audited financial statements for the years ended December 31, 2019 and 2018 (the "**Annual Financial Statements**"), all of which are available under the Company's profile on SEDAR at www.sedar.com. All dollar figures stated herein are expressed in Canadian dollars, unless otherwise specified. This MD&A contains forward-looking information. Please see "Note Regarding Forward-Looking Information" for a discussion of the risks, uncertainties and assumptions used to develop the Company's forward-looking information.

Technical Disclosure

All scientific and technical information in this MD&A has been reviewed and approved by Mr. Steve Blower, P.Geo., Vice President – Exploration for IsoEnergy. Mr. Blower is a qualified person for the purposes of National Instrument 43-101 *Standards of Disclosure for Mineral Projects* ("**NI 43-101**"). Mr. Blower has verified the sampling, analytical, and test data underlying the information or opinions contained herein by reviewing original data certificates or reviewing the data collection protocols.

For additional information regarding the Company's Radio, Thorburn Lake and Larocque East projects, including its quality assurance and quality control procedures, please see the technical reports entitled "Technical Report for the Radio Project, Northern Saskatchewan" dated effective August 19, 2016, "Technical Report for the Thorburn Lake Project, Northern Saskatchewan" dated effective September 26, 2016, and "Technical Report for the Larocque East Project, Northern Saskatchewan" dated effective May 15, 2019, respectively, in each case, on the Company's profile at www.sedar.com.

The historical mineral resource estimate at the Mountain Lake project referred to below, was reported in the technical report entitled "Mountain Lake Property, Nunavut" and dated February 15, 2005. This resource is a historical estimate and a qualified person has not done sufficient work to classify the historical estimate as a current mineral resource estimate. As a result, the historical estimate is not being treated as a current mineral resource. However, the Company believes that the historical estimate is relevant and reliable, as it was prepared by a "qualified person" (as defined in NI 43-101) with significant experience with the project, using methods that were standard in the industry.

The historical estimate was prepared with the polygonal method using only intervals greater than 0.1% U₃O₈ with a vertical thickness of at least 1.0 metre. Polygon sides were determined by drawing lines perpendicular to, and one half the distance to each adjacent drill hole. Estimated uranium was then obtained by multiplying the polygon areas by their thickness, a specific gravity of 2.5, and the grade of the drill hole interval. The mineral resource was classified as inferred.

In order to upgrade or verify the historical estimate as a current mineral resource estimate, the Company anticipates that it will need to incorporate the drilling data collected by Triex Minerals Corp. and Pitchstone Exploration Ltd. between 2006 and 2008. There are no more recent estimates available to the Company.

BACKGROUND**Overview**

IsoEnergy was incorporated on February 2, 2016 under the *Business Corporations Act* (British Columbia) as a wholly-owned subsidiary of NexGen Energy Ltd. ("**NexGen**") to acquire certain exploration assets of NexGen. NexGen is a Canadian based uranium exploration company focused on the advancement of its Rook 1 Project in the Athabasca Basin, Saskatchewan. On October 19, 2016, IsoEnergy was listed on the TSXV as a Tier 2 Mining Issuer. NexGen's common shares are listed and posted for trading on the Toronto Stock Exchange and NYSE American LLC. As of the date hereof, NexGen holds 52.91% of the outstanding IsoEnergy common shares.

The principal business activity of IsoEnergy is the acquisition and exploration of uranium mineral properties, principally in the Athabasca Basin of Saskatchewan. IsoEnergy's uranium mineral properties are summarized in Table 1 below.

Table 1 – Summary of Uranium Mineral Properties

Area	Project	Hectares	Date Acquired	Acquisition Type	Encumbrances
Saskatchewan	Radio	805	2016	Spun-out from NexGen	2% NSR*
	Thorburn Lake	2,802	2016	Spun-out from NexGen	1% NSR and 10% CI**
	ZZ	354	2016	Spun-out from NexGen	2% NSR*
	Carlson Creek	759	2016/20	Spun-out from NexGen/Staked	1% NSR and 10% CI**
	Madison	1,347	2016	Spun-out from NexGen	2% NSR*
	North Thorburn	1,708	2016	Purchased	None
	Geiger	13,861	2017/18/20	Purchased	NPI applies to some claims***
	East Rim	25,111	2017/20	Staked	None
	Full Moon	11,107	2017/20	Staked	None
	Whitewater	7,833	2018	Staked	None
	Larocque East	15,878	2018/19/20	Purchased/Staked	None
	Whitewater East	1,147	2018	Staked	None
	Edge	6,515	2019/20	Staked	None
	Collins Bay Extension	9,337	2019/20	Staked	None
	Cable	44,152	2020	Staked	None
	Clover	23,959	2020	Staked	None
	Evergreen	33,516	2020	Staked	None
	Gemini	5,782	2020	Staked	None
	Hawk	5,961	2020	Staked	None
	Eagle	5,887	2020	Staked	None
	Horizon	15,748	2020	Staked	None
	Larocque West	509	2020	Staked	None
	Ranger	15,619	2020	Staked	None
	Spruce	4,836	2020	Staked	None
	Tower	6,301	2020	Staked	None
	Trident	15,874	2020	Staked	None
	Sparrow	374	2020	Staked	None
	<i>subtotal</i>	<i>277,082</i>			
Nunavut	Mountain Lake	5,625	2016	Staked	None
		<i>282,707</i>			

* 2% Net Smelter Royalty ("**NSR**") on minerals other than diamonds, plus a 2% Gross Overriding Royalty on diamonds

** 1% NSR plus a 10% Carried Interest ("**CI**"). The CI can be converted to an additional 1% NSR at the Holder's option.

*** Sliding scale Net Profits Interest ("**NPI**") ranging between 0% and 20% applies to a 7.5% interest in certain claims.

Figure 1 shows the location of the Company's properties in Saskatchewan.

Figure 1 – Property Location Map



OVERALL PERFORMANCE

General

In the nine months ended September 30, 2020, the Company carried out exploration work on the Larocque East property in the Athabasca Basin as described below under “Discussion of Operations”.

As an exploration stage company, IsoEnergy does not have revenues and is expected to generate operating losses. As at September 30, 2020, the Company had cash of \$12,798,487, an accumulated deficit of \$10,078,491 and working capital of \$12,569,838.

The Interim Financial Statements do not include any adjustments relating to the recoverability and classification of recorded asset amounts and classification of liabilities that might be necessary should the Company be unable to continue as a going concern. The ability of the Company to continue as a going concern is dependent on its ability to obtain financing and achieve future profitable operations.

Industry and Economic Factors that May Affect the Business

The business of mining for minerals involves a high degree of risk. IsoEnergy is an exploration company and is subject to risks and challenges similar to companies in a comparable stage and industry. These risks include, but are not limited to, the challenges of securing adequate capital, exploration, development and operational risks inherent in the mining industry; changes in government policies and regulations; the ability to obtain the necessary permitting; as well as global economic and uranium price volatility; all of which are uncertain.

The underlying value of the Company’s exploration and evaluation assets is dependent upon the existence and economic recovery of mineral reserves and is subject to, but not limited to, the risks and challenges identified above. Changes in future conditions could require material write-downs of the carrying value of the Company’s exploration and evaluation assets.

In particular, the Company does not generate revenue. As a result, IsoEnergy continues to be dependent on third party financing to continue exploration activities on the Company’s properties. Accordingly, the Company’s future performance will be most affected by its access to financing, whether debt, equity or other means. Access to such financing, in turn, is affected by general economic conditions, the price of uranium, exploration risks and the other factors described in the section entitled “Risk Factors” included below.

DISCUSSION OF OPERATIONS

Corporate Activities in 2020

In the three and nine months ended September 30, 2020 the Company was focused primarily on exploration activities at the Hurricane Zone on the Larocque East property in the Eastern Athabasca as discussed below. Additionally, several property extensions and 12 new properties were staked in the Eastern Athabasca. The new exploration properties are Cable, Clover, Evergreen, Gemini, Hawk, Horizon, Larocque West, Ranger, Spruce, Tower and Trident. To date in 2020, 199,740 hectares of mineral tenure in the Eastern Athabasca has been added to the Company’s exploration property portfolio through staking.

92 Energy Agreement

On October 27, IsoEnergy announced that it has entered into a binding Heads of Agreement (the “**Agreement**”) with 92 Energy Pty. Ltd. (“**92 Energy**”) for 92 Energy to acquire a 100% interest in IsoEnergy’s Clover, Gemini, and Tower uranium properties in Saskatchewan, Canada (the “**Properties**”).

The Properties are located in the Eastern Athabasca Basin, Saskatchewan, and were staked by IsoEnergy in May 2020. The Clover property is 23,959 hectares and contains over 40 kilometres of electromagnetic

geophysical conductors. The Gemini property is 5,783 hectares and is located along the eastern basin margin 60 kilometres northeast of the Key Lake uranium mill. The Tower property is 6,301 hectares and is located 11 kilometres southeast of the Cigar Lake uranium mine.

92 Energy is a privately held Australian company currently planning an initial public offering (“**IPO**”) of its common shares on the Australian Stock Exchange (the “**ASX**”) in early 2021.

Pursuant to the Agreement, 92 Energy will acquire a 100% interest in the Clover, Gemini, and Tower uranium properties in consideration for the issuance of common shares equivalent to 16.25% of the issued capital of 92 Energy following the IPO. The shares will be issued at a price of A\$0.20, and it is anticipated that approximately 6,500,000 common shares will be issued to IsoEnergy. Additional consideration to IsoEnergy includes milestone cash payments of A\$100,000 within 60 days of 92 Energy’s IPO, and an additional A\$100,000 within 6 months of that date. IsoEnergy will retain a 2% NSR on the Properties and will be entitled to nominate a member to 92 Energy’s Board of Directors, provided IsoEnergy maintains a minimum ownership position of 5%. 92 Energy will be required to spend an aggregate of A\$1,000,000 on exploration expenditures on the Properties prior to May 1st, 2022.

The terms of the Agreement and the transaction contemplated are subject to requisite regulatory approval.

Mountain Lake Option Agreement

On August 7, 2020, IsoEnergy entered into an agreement with International Consolidated Uranium Inc. (“**ICU**”) (formerly NxGold Limited, a company with common directors) to grant ICU the option to acquire a 100% interest in IsoEnergy’s Mountain Lake uranium property in Nunavut, Canada (“**Option Agreement**”). The Option Agreement is subject to TSXV approval and hence the terms of the Option Agreement are not reflected in the financial statements other than the \$20,000 deposit paid prior to 30 September 2020.

The Mountain Lake property consists of 5,625 hectares and was staked by IsoEnergy in 2016. The property contains an historical inferred mineral resource estimate of 8.2 million pounds U₃O₈ with an average grade of 0.23% U₃O₈ contained in 1.6 million tonnes of mineralization. Uranium mineralization is hosted within sandstone and dips shallowly from the top of the bedrock down to approximately 180 metres below surface.

Under the terms of the Option Agreement, ICU has the option to acquire a 100% interest in the Mountain Lake uranium property for consideration comprised of 900,000 ICU common shares and \$20,000 cash. The option is exercisable at ICU’s election on or before the second anniversary of receipt of TSXV approval, for additional consideration of \$1,000,000, payable in cash or shares of ICU. If ICU elects to acquire the Mountain Lake property, IsoEnergy will be entitled to receive the following contingency payments in cash or shares of ICU:

- If the uranium spot price reaches USD\$50, IsoEnergy will receive an additional \$410,000
- If the uranium spot price reaches USD\$75, IsoEnergy will receive an additional \$615,000
- If the uranium spot price reaches USD\$100, IsoEnergy will receive an additional \$820,000

The spot price contingent payments will expire 10 years following the date the option is exercised.

The transaction contemplated by the Option Agreement is subject to ICU obtaining the requisite TSX Venture Exchange approval.

Financing

On August 10, 2020, the Company completed a non-brokered private placement for gross proceeds of \$4 million (the “**Private Placement**”). Pursuant to the terms of the Private Placement, the Company issued

5,882,352 common shares at a price of \$0.68 per share (the “**Private Placement Price**”), of which NexGen subscribed for \$3 million of the Private Placement.

On August 18, 2020, IsoEnergy entered into an agreement with Queen’s Road Capital Investment Ltd. (the “**Debentureholder**”) for a US\$6 million private placement of unsecured convertible debentures (the “**Debentures**”). The Debentures will be convertible at the holder’s option at a conversion price of \$0.88 (the “**Conversion Price**”) into a maximum of 9,206,311 common shares (the “**Maximum Conversion Shares**”) of the Company.

On conversion of any portion of the principal amount of the Debentures, if the number of common shares to be issued on such conversion, taking into account all common shares issued in respect of all prior conversions would result in the common shares to be issued exceeding the Maximum Conversion Shares, on such conversion the Debentureholder shall be entitled to receive a payment (the “**Exchange Rate Fee**”) equal to the number of common shares that are not issued as a result of exceeding the Maximum Conversion Shares, multiplied by the 20-day volume-weighted average trading price (“**VWAP**”). IsoEnergy can elect to pay the Exchange Rate Fee in cash or, subject to the TSXV approval, in common shares of the Company.

Terms of the Debentures

The Debentures carry an 8.5% coupon (the “Interest”) over a 5-year term and are convertible at the holder’s option into common shares of the Company at a conversion price of \$0.88, which Conversion Price is equal to a 30% premium to the Private Placement Price.

The Company is entitled, on or after the third anniversary of the date of issuance of the Debentures, at any time the 20-day VWAP on the TSXV exceeds 130% of the Conversion Price, to redeem the Debentures at par plus accrued and unpaid Interest.

The Interest is payable semi-annually with 6% payable in cash and 2.5% payable in common shares of the Company, subject to TSXV approval, at a price equal to the market price of the Company’s common shares on the TSXV on the day prior to the date such Interest is due.

The Interest can be reduced to 7.5% per annum on the public dissemination by the Company of an economically positive preliminary economic assessment study, at which point the cash component of the Interest will be reduced to 5% per annum.

The gross proceeds of the Debentures and the Private Placement will be used for exploration of the Company’s Athabasca Basin projects and general corporate purposes. All securities issued under the Private Placement will be subject to a statutory hold period in Canada expiring four months and one day from the date of issuance.

Upon completion of a change of control (which includes in the case of the holders’ right to redeem the Debentures, a change in the Chief Executive Officer of the Company), the holders of the Debentures or the Company may require the Company to purchase or the holders to redeem, as the case may be, any outstanding Debentures in cash at: (i) on or prior to August 18, 2023, 130% of the principal amount; and (ii) at any time thereafter, 115% of the principal amount, in each case plus accrued but unpaid interest, if any. In addition, upon the public announcement of a change of control that is supported by the Board, the Company may require the holders of the Debentures to convert the Debentures into common shares at the Conversion Price provided the consideration payable upon the change of control exceeds the Conversion Price and is payable in cash.

A “change of control” of the Company is defined as consisting of: (i) the acquisition, directly or indirectly, by a person or group of persons acting jointly or in concert of voting control or direction over 50% or more of

the outstanding common shares, (ii) the amalgamation, consolidation or merger of the Company with or into another entity as a result of which the holders of common shares immediately prior to such transaction, directly or indirectly, hold less than 50% of voting control or direction over the entity carrying on the business of the Company following such transaction, (iii) the sale, assignment, transfer or other disposition of all or substantially all of the property or assets of the Company to another entity in which the holders of common shares immediately prior to such transaction, directly or indirectly, hold less than 50% of voting control or direction following such transaction, (iv) the removal by resolution of the shareholders of the Company, of a majority of the then incumbent directors of the Company, which removal has not been recommended in the Company's management information circular, or the failure to elect to the Company's board of directors a majority of the directors proposed for election by management in the Company's management information circular; or (v) the acquisition by any transaction, directly or indirectly, by a person or group of persons acting jointly or in concert of voting control or direction over more of the common shares than are then held by NexGen.

Corporate Activities in 2019

In the year ended December 31, 2019, the Company was focused primarily on exploration activities at the Hurricane Zone on the Larocque East property in the Eastern Athabasca as discussed below.

In 2019, two new uranium exploration properties were staked in the eastern Athabasca basin of northern Saskatchewan. An 8,577-hectare property named Collins Bay Extension was staked along trend seven kilometres to the northeast of the Eagle Point – Collins Bay – Rabbit Lake uranium mine and mill complex. Also, a 4,218-hectare property named Edge was staked nine kilometres northeast of the Company's Larocque East property to cover a large area of low magnetic susceptibility that is likely caused by the presence of prospective metasedimentary rocks in the basement.

On December 3, 2019, the Company issued 7,778,000 flow-through shares (the "**FT Shares**") at a price of \$0.45 per FT Share for aggregate gross proceeds of \$3,500,100.

On December 9, 2019, the Company issued 8,056,858 units at a price of \$0.40 per Unit for aggregate gross proceeds of \$3,222,743 (the "**Unit**"). Each Unit consisted of one non-flow through common share and one-half of a share purchase warrant (the "**Warrant**") with each Warrant entitling the holder to purchase an additional common share for a period of two years at an exercise price of \$0.60.

Share issuance costs for the December 2019 financings were \$322,802, net of \$95,556 of tax. Share issuance costs includes \$64,449 related to 466,680 brokers' warrants which were valued using the Black-Scholes model with a corresponding amount added to the warrant reserve account in Equity. The brokers' warrants entitle the holder to purchase an additional common share for a period of two years at an exercise price of \$0.45.

Exploration and Evaluation Spending

During the nine months ended September 30, 2020, IsoEnergy partially completed a summer drill program and completed a winter drilling program at the Hurricane Zone of the Larocque East property and incurred the following exploration and evaluation expenditures:

	Larocque East	Other properties	Total
Drilling	\$ 2,217,727	\$ 8,457	\$ 2,226,184
Geological and geophysical	7,650	37,850	45,500
Labour and wages	651,896	23,355	675,251
Geochemistry and assays	230,178	-	230,178
Environmental	144,710	-	144,710
Engineering	162,298	-	162,298
Camp costs	493,998	-	493,998
Travel and other	84,750	2,516	87,266
Cash expenditures	3,993,207	72,178	4,065,385
Share-based compensation	188,212	-	188,212
Depreciation	7,197	-	7,197
Total expenditures	\$ 4,188,616	\$ 72,178	\$ 4,260,794

During the year ended December 31, 2019, IsoEnergy established a camp at the Larocque East property, completed a winter drilling program and then completed a summer drilling program. During the year ended December 31, 2019, the Company incurred the following exploration and evaluation expenditures:

	Larocque East	Other properties	Total
Drilling	\$ 1,913,216	\$ 8,687	\$ 1,921,903
Geological and geophysical	371,552	228,701	600,253
Labour and wages	772,946	52,914	825,860
Geochemistry and assays	244,195	-	244,195
Camp costs	657,620	7,520	665,140
Travel and other	128,876	-	128,876
Cash expenditures	\$ 4,088,405	\$ 297,822	\$ 4,386,227
Share-based compensation	94,012	4,462	98,474
Depreciation	9,222	-	9,222
Total expenditures	\$ 4,191,639	\$ 302,284	\$ 4,493,923

A description of exploration activities during the nine months ended September 30, 2020 and the year ended December 31, 2019 by property is set forth below.

Larocque East

Summer 2020 – Drilling

A 20-hole drill program was started in August and after being expanded to 24 drill holes due to strong results, was completed by October 23, 2020. By September 30, 2020, 14 of the 24 holes had been completed. The objective is to extend mineralization to the south on the western, strongly mineralized portion of the zone, plus evaluate the eastern side of the zone for additional uranium mineralization. Results of the program have been encouraging, with several strong intersections on the western side that will

significantly extend the mineralized footprint to the south. Examples include drill holes LE20-57 (10.0m @ 11.7% U₃O₈), LE20-62 (4.5m @ 6.2% U₃O₈) and LE20-64 (5.0m @ 48.8% U₃O₈). Additionally, assays are pending for several other mineralized drill holes in the same area (ie: LE20-68, LE20-69, and LE20-72).

During the summer 2020 exploration drilling program the Company also collected downhole geotechnical and hydrogeological engineering data. This information will improve the understanding of the mineralized zone properties and support potential future extraction studies. In addition, environmental data collection was initiated on specific areas of the ecosystem (i.e. aquatic, atmospheric) where multi-year and multi-season data would be required to support potential future environmental studies.

Winter 2020 – Drilling

An originally planned 20-hole drilling program at the Larocque East property was expanded to 24 drill holes due to encouraging results at the Hurricane Zone. Utilizing two drills, the Company evaluated the potential to expand mineralization along-strike to the western property boundary with one rig and also evaluated the potential for additional mineralization well to the east of the current Hurricane zone footprint. Drilling toward the western property boundary was particularly successful, with thick and high-grade uranium mineralization intersected in several drill holes. Examples include drill holes LE20-34 (8.5 metres @ 33.9% U₃O₈), LE20-32A (8.5 metres @ 19.6% U₃O₈), LE20-40 (4.0 metres @ 20.5% U₃O₈), LE20-51 (7.5 metres @ 14.5% U₃O₈), LE20-52 (7.5 metres @ 22.7% U₃O₈) and LE20-53 (10.5 metres @ 11.7% U₃O₈). The zone now measures at least 575 metres long, 40 metres across, and up to 11 metres thick. Most sections, including all of those on the higher-grade western end of the Hurricane zone footprint, are open for expansion.

Summer 2019 - Drilling

IsoEnergy completed a 17 hole, 7,600 metre program of core drilling at the Hurricane Zone in Larocque East to follow up on the positive results from the Winter 2019 drilling program.

Several of the drill holes intersected high-grade uranium mineralization including LE19-14B, LE19-16A, LE19-18, LE19-18C1, LE19-23, LE19-28 and LE19-29. The program successfully expanded the Hurricane zone to 500 metres long, 40 metres wide and up to 10 metres thick. The zone is still open in both strike directions and on most cross sections. Further, drill hole LE19-26 was completed as an under-cutting step-out hole 200 metre east of the zone. It intersected significant sandstone alteration and elevated uranium geochemistry on the western edge of a large DC-resistivity anomaly that extends for several kilometres to the east of the current footprint of the Hurricane zone.

Spring 2019 - DC-Resistivity Geophysical Surveying

A program of DC-Resistivity ground geophysical surveying was completed during the period April to June, 2019. Approximately 54 line-km of surveying was completed on 20 survey lines spaced 200 metre apart covering the western half of the Larocque conductor system on the Larocque East property. The survey successfully tracked the Larocque conductor system east of the Hurricane zone and highlighted several areas with apparent sandstone breaches that may be indicative of enhanced sandstone alteration.

Winter 2019 - Drilling

During the period January to March 2019, IsoEnergy completed a 5,046 metre, 12-hole drilling campaign on the Larocque East property. The program was designed to evaluate the potential for expansion of the Hurricane Zone mineralization discovered in the summer of 2018. The program was successful, as 11 of the 12 drill holes intersected significant uranium mineralization. Results included several high-grade intersections, including 3.5 metres @ 10.4% U₃O₈ in drill hole LE19-02, 4.0 metres @ 3.8% U₃O₈ in drill

hole LE19-06, 4.5 metres @ 4.2% U₃O₈ in drill hole LE19-09 and 8.5 metres @ 3.2% U₃O₈ in drill hole LE19-12. The zone now extends at least 150 metres long and 38 metres wide and is up to 8.5 metres thick.

East Rim and Full Moon Airborne Geophysical Surveying – Summer 2019

Two Versatile Time Domain Electromagnetic (VTEM-Plus) airborne geophysical surveys were carried out during the quarter ended September 30, 2019, one each at the East Rim and Full Moon properties. The surveying totaled 1,291 line-kilometres; 547 line-kilometres at Full Moon and 744 line-kilometres at East Rim.

Outlook

The Company intends to actively explore all of its projects as and when funds permit. The nature and extent of further exploration on any of the Company's properties however will depend on the results of completed exploration activities, an assessment of its recently acquired properties and the Company's financial resources.

As of the date hereof, the Company's exploration priorities are the Larocque East, Geiger, Thorburn Lake and Radio properties.

A program of core drilling at the Hurricane Zone on the Larocque East property is currently planned for the Winter 2021 drilling season. The program will focus on expansion of the higher-grade mineralization at the western end of the Hurricane zone. The scope and timing of the program has yet to be determined, as these may be impacted by the COVID-19 pandemic.

Several other exploration activities are planned in the future but are not currently scheduled due to the Company's current focus on the Hurricane Zone drilling at Larocque East. These activities include additional exploration drilling on several target areas at the Geiger property. Future work on the Thorburn Lake property will include follow-up drilling in the area of TBN17-23 and 27, drill evaluations of other geophysical anomalies generated in 2016 and geophysical anomalies generated by the survey recently completed in 2017. At Radio, additional drilling is required to continue to evaluate high priority geophysical targets on the property.

SELECTED FINANCIAL INFORMATION

Management is responsible for the Interim Financial Statements referred to in this MD&A. The Audit Committee of the Company's Board of Directors has been delegated the responsibility to review the Interim Financial Statements and MD&A and make recommendations to the Company's Board. It is the Board which has final approval of the Interim Financial Statements and MD&A.

The Interim Financial Statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and the International Financial Reporting Interpretations Committee ("IFRIC"). Based on the nature of the Company's activities, both presentation and functional currency is Canadian dollars.

The Company's Interim Financial Statements have been prepared in accordance with IAS 34, Interim Financial Reporting and should be read in conjunction with IsoEnergy's Annual Financial Statements, which have been prepared using IFRS applicable to a going concern, which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business for the foreseeable

future. The ability of the Company to continue as a going concern is dependent on its ability to obtain financing and achieve future profitable operations.

Results of Operations

During the nine months ended September 30, 2020, the Company capitalized \$4,260,794 of exploration and evaluation costs to exploration and evaluation assets compared to \$4,493,923 in the year ended December 31, 2019. The costs of these activities are capitalized to exploration and evaluation assets and are described in the Discussion of Operations section above.

The following financial data is derived from the Interim Financial Statements and should be read in conjunction with IsoEnergy's Interim Financial Statements.

	For the three months ended September 30		For the nine months ended September 30	
	2020	2019	2020	2019
General and administrative costs				
Share-based compensation	\$ 182,275	\$ 63,397	\$ 381,531	\$ 189,782
Administrative salaries, contract and director fees	228,869	139,304	554,124	445,071
Investor relations	138,679	207,799	519,218	416,055
Office and administrative	12,282	28,948	87,057	110,838
Professional fees	68,061	38,509	190,572	128,353
Travel	-	48,618	40,446	119,822
Public company costs	33,607	19,050	94,661	65,278
Depreciation expense	15,528	15,173	46,584	45,519
Total general and administrative costs	(679,301)	(560,798)	(1,914,193)	(1,520,718)
Interest income	11,582	8,975	37,666	46,093
Interest on lease liability	(2,621)	(3,045)	(7,852)	(9,363)
Interest expense on convertible debentures	(80,038)	-	(80,038)	-
Fair value gain on convertible debentures	1,119,377	-	1,119,377	-
Foreign exchange gain	37,195	-	37,195	-
Rental income	9,087	7,576	25,750	22,729
Income (loss) from operations	415,281	(547,292)	(782,095)	(1,461,259)
Deferred income tax recovery (expense)	(63,947)	(71,718)	(273,509)	(161,133)
Net Income (loss) and comprehensive income (loss)	\$ 351,334	\$ (619,010)	\$ (1,055,604)	\$ (1,622,392)

During the three and nine months ended September 30, 2020, the Company recorded net income of \$351,334 and a loss of \$1,055,604, respectively compared to losses \$619,010 and \$1,622,392 in the three and nine months ended September 30, 2019. The more favourable results in 2020 were due to a fair value gain on the Debentures that were issued in August 2020. This was partially offset by an increase in share-based compensation and interest expense of the Debentures.

General and administrative costs

Share-based compensation charged to the statement of net income (loss) and comprehensive income (loss) was \$182,275 and \$381,531 in the three and nine months ended September 30, 2020, respectively, compared to \$63,397 and \$189,782 in the three and nine months ended September 30, 2019, respectively. The share-based compensation expense is a non-cash charge calculated using the graded vesting method of the Black-Scholes values. Stock options granted to directors, consultants and employees vest over two years with the corresponding share-based compensation expense being recognized over this period. Variances in share-based compensation expense are expected from period to period depending on many factors, including whether options are granted in a period and whether options have fully vested or have been cancelled in a period. In the nine months ended September 30, 2020 there were 2,510,000 options granted compared to 100,000 options granted in the nine months ended September 30, 2019.

Administrative salaries, contracts and directors' fees at \$228,869 and \$554,124 for the three and nine months ended September 30, 2020, respectively were higher than the three and nine months ended September 30, 2019 which were \$139,304 and \$445,071, respectively. The increase is due to a change in allocation of salaries from exploration and evaluation to general and administrative costs to reflect the activities and an increase in the number of employees.

Investor relations expenses were \$138,679 and \$519,218 for the three and nine months ended September 30, 2020, respectively, compared to \$207,799 and \$416,055 in the three and nine months ended September 30, 2019 and related primarily to costs incurred in communicating with existing and potential shareholders and marketing. The costs were higher in the nine months ended September 30, 2020 due to increased marketing undertaken in Europe. The costs were lower in the quarter due to a reduction of conferences.

Office and administrative expenses were \$12,282 and \$87,057 for the three and nine months ended September 30, 2020, respectively compared to \$28,948 and \$110,838 in the three and nine months ended September 30, 2019, and consisted of office operating costs, Part XII.6 tax, and other general administrative costs. Other general administrative expenses included communication, professional membership dues, donations, bank charges and staff training. The decrease was due to a decrease in the Part XII.6 tax which was \$(11,140) and \$nil, respectively in the three and nine months ended September 30, 2020, compared to \$2,600 and \$24,133 in the three and nine months ended September 30, 2019, respectively and relates to a tax on flow through funds raised in the prior year but not yet spent. In July 2020, the federal government announced relief on the timing of spending of flow through funds including a one-year deferral on spending flow through funds raised in 2019 and 2020. In addition, the requirement to calculate and pay the Part XII.6 tax will also be deferred one year, and therefore the amounts recorded in the first two quarters of the year were reversed in the three months ended September 30, 2020.

Professional fees were \$68,061 and \$190,572 for the three and nine months ended September 30, 2020, respectively, compared to \$38,509 and \$128,353 for the three and nine months ended September 30, 2019, respectively. Professional fees consisted of legal fees related to the Company's business development activities, as well as accounting and tax fees related to regulatory filings. Professional fees were higher in 2020 due to the issuance of the Debentures as well as other opportunities the Company is undertaking.

Travel expenses were \$nil and \$40,446 for the three and nine months ended September 30, 2020, respectively, compared to \$48,618 and \$119,822 in the three and nine months ended September 30, 2019, respectively. Travel expenses relate to business development and general corporate activities and amounts vary depending on projects and activities being undertaken. Travel has been significantly reduced due to the COVID-19 pandemic.

Public company costs were \$33,607 and \$94,661 for the three and nine months ended September 30, 2020, respectively compared to \$19,050 and \$65,278 in the three and nine months ended September 30,

2019, respectively, and consisted primarily of costs associated with the Company's continuous disclosure obligations, listing fees, transfer agent costs, press releases and other shareholder communications. Costs were higher in the nine months ended September 30, 2020 due to fees associated with the Debentures and an increase in press releases.

Depreciation expense was \$15,528 and \$46,584 in the three and nine months ended September 30, 2020, respectively compared to \$15,173 and \$45,519 in the three and nine months ended September 30, 2019, respectively, and relates primarily to the right-of-use asset, which is an office lease that was valued at \$259,512 on adoption of IFRS 16 and is being depreciated over the life of the lease.

Other items

The Company recorded interest income of \$11,582 and \$37,666 in the three and nine months ended September 30, 2020, respectively, compared to \$8,975 and \$46,093 in the three and nine months ended September 30, 2019, respectively, which represents interest earned on cash balances. The amounts were higher in the three months ended September 30, 2020 due to an increase in cash from financing activities in the quarter, partially offset by lower interest rates. The interest income was lower in the nine months ended September 30, 2020 due to lower interest rates.

Interest expense on lease liability was \$2,621 and \$7,852 for the three and nine months ended September 30, 2020, respectively, compared to \$3,045 and \$9,363 in the three and nine months ended September 30, 2019, respectively, and relates to the lease liability.

Interest expense on Debentures was \$80,038 in each of the three and nine months ended September 30, 2020, respectively, compared to \$nil in each of the three and nine months ended September 30, 2019, respectively, and relates to the interest owing on the Debentures which were issued on August 18, 2020. The Debentures bear interest of 8.5% per annum.

The fair value gain on Debentures was \$1,119,377 in each of the three and nine months ended September 30, 2020, respectively, compared to \$nil in each of the three and nine months ended September 30, 2019, respectively. The Company's Debentures are classified as measured at fair value through profit and loss. In accordance with IFRS 9 – Financial Instruments, the part of a fair value change due to an entity's own credit risk is presented in other comprehensive income (loss). The fair value of the Debentures on issuance date was determined to be \$7,629,586, which is gross proceeds received of \$7,902,000 (US\$6,000,000), net of the 3% establishment fee of \$272,414 (US\$180,000) paid to the Debentureholders through the issuance of 219,689 common shares. The value of the Debentures changed in the period since issuance to September 30, 2020 due to the change of the following market inputs: the exchange rate (from 1.3168 to 1.3319), the share price (from \$1.24 to \$0.97), and the risk free rate (from 0.76% to 0.75%). As of September 30, 2020, the time to maturity of the Debentures was 4.9 years. The following assumptions were used to estimate the fair value of the Debentures:

	August 18, 2020	September 30, 2020
Expected stock price volatility	48%	48%
Expected life	5 years	4.9 years
Risk free interest rate	0.76%	0.75%
Expected dividend yield	0.00%	0.00%
Credit spread	22.80%	22.80%
Underlying share price of the Company	\$ 1.24	\$ 0.97
Conversion price	\$ 0.88	\$ 0.88
Exchange rate (C\$:US\$)	1.3168	1.3319

The foreign exchange gain was \$37,195 in each of the three and nine months ended September 30, 2020, respectively, compared to \$nil in each of the three and nine months ended September 30, 2019, respectively, and relates to exchange movements on United States dollars held by the Company. The Company received US dollars on the issue of the convertible debt. The majority was converted to Canadian dollars but enough was held in US dollars to cover future interest as well as other US dollar payments.

IsoEnergy recognized rental income of \$9,087 and \$25,750 in the three and nine months ended September 30, 2020, respectively, compared to \$7,576 and \$22,729 in the three and nine months ended September 30, 2019, respectively. The Company leases a portion of its office space to another company.

The Company raises some of its funds through the issuance of flow-through shares. Based on Canadian tax law, the Company is required to spend this amount on eligible exploration expenditures by December 31 of the year after the shares are issued. The premium received for each flow-through share, which is the price received for the flow-through share in excess of the market price of an ordinary share, is recorded as a flow-through share premium liability. The liability is subsequently reduced when the required exploration expenditures are made, and accordingly, a recovery of flow-through premium is then recorded as a deferred tax benefit. As of September 30, 2020, the Company has fulfilled its spending obligations related to its flow through shares issued.

The Company records a deferred tax recovery or expense which is comprised of a recovery on losses recognized in the period and the release of flow-through share premium liability which is offset by the renunciation of flow-through share expenditures to shareholders. In the three and nine months ended September 30, 2020, this resulted in an expense of \$63,947 and \$273,509, respectively compared to expenses of \$71,718 and \$161,133 in the three and nine months ended September 30, 2019, respectively. In the three and nine months ended September 30, 2020 the Company renounced flow-through share expenditures of \$1,056,798 and \$3,412,807, respectively, compared to \$1,514,329 and \$3,775,544 in the three and nine months ended September 30, 2019, respectively. The deferred tax expense is comprised of the following:

	For the three months ended September 30		For the nine months ended September 30	
	2020	2019	2020	2019
Deferred income taxes related to operations	\$ 150,935	\$ 130,892	\$ 420,428	\$ 343,539
Flow-through renunciation	(285,335)	(408,989)	(921,459)	(1,019,397)
Release of flow-through share premium liability	70,453	206,379	227,522	514,725
Deferred income tax expense	\$ (63,947)	\$ (71,718)	\$ (273,509)	\$ (161,133)

Financial Position

The following financial data is derived from the Interim and Annual Financial Statements and should be read in conjunction with IsoEnergy's Interim and Annual Financial Statements.

	September 30, 2020	December 31, 2019	December 31, 2018
Exploration and evaluation assets	\$ 52,370,045	\$ 47,966,888	\$ 43,473,242
Total assets	\$ 65,532,637	\$ 55,004,153	\$ 50,070,779
Total current liabilities	\$ 405,130	\$ 649,602	\$ 816,756
Total non-current liabilities	\$ 7,836,755	\$ 867,552	\$ 199,366
Working capital ⁽¹⁾	\$ 12,569,838	\$ 6,373,779	\$ 6,293,701
Cash dividends declared per share	Nil	Nil	Nil

(1) Working capital is defined as current assets less accounts payable and accrued liabilities and the current portion of the lease liability. The working capital at September 30, 2020 and December 31, 2019 is after deducting the current lease liability of \$66,745 related to the adoption of IFRS 16 which was not on the balance sheet in periods prior to adoption of IFRS 16 on January 1, 2019.

During the nine months ended September 30, 2020, the Company capitalized \$4,403,157 of exploration and evaluation costs, which includes acquisition costs of \$142,363 compared to \$4,493,646 in the year ended December 31, 2019, which includes \$4,493,923 of exploration costs, \$14,077 of acquisition costs and \$14,354 of impairment charges. See "Discussion of Operations" above.

SUMMARY OF QUARTERLY RESULTS

The following information is derived from the Company's financial statements prepared in accordance with IFRS applicable to interim financial reporting including IAS 34. The information below should be read in conjunction with the Company's Interim and Annual financial statements for each of the past seven quarters.

Consistent with the preparation and presentation of the Annual Financial Statements, these unaudited quarterly results are presented in Canadian dollars.

	September 30, 2020	March 31, 2020	Dec. 31, 2019	Sept. 30, 2019	September 30, 2019	March 31, 2019	Dec. 31, 2018	Sept. 30, 2018
Revenue	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
Net Income (loss)	\$351,334	(\$472,175)	(\$934,763)	(\$539,873)	(\$619,010)	(\$450,514)	(\$552,868)	(\$525,160)
Net income (loss) per share:								
Basic	Nil	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)
Diluted	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)

IsoEnergy does not derive any revenue from its operations. Its primary focus is the acquisition, exploration and evaluation of mineral properties. As a result, the loss per period has fluctuated depending on the Company's activity level and periodic variances in certain items. Quarterly periods are therefore not comparable. In the third quarter of 2020, the Company issued the Debentures which are accounted for as measured at fair value through profit and loss. This resulted in a fair value gain of \$1,119,377.

LIQUIDITY AND CAPITAL RESOURCES

IsoEnergy has no revenue-producing operations, earns only minimal interest income on cash, and is expected to have recurring operating losses. As at September 30, 2020, the Company had an accumulated deficit of \$10,078,491.

As at the date of this MD&A, the Company has approximately \$11.8 million in cash and \$11.6 million in working capital.

On August 18, 2020, the Company issued the Debentures raising gross proceeds of US\$6 million. The funds raised positions the Company to continue its planned exploration and development activities at the Larocque East Project and planned pre-development activities, while maintaining current corporate capacity (including servicing the interest payments on the Debentures), which includes wages, consulting fees, professional fees, costs associated with the Company's office in Vancouver and fees and expenditures required to maintain all of its tenements.

The ability of the Company to continue as a going concern is dependent on its ability to obtain financing and achieve future profitable operations.

In June 2020, the Government of Saskatchewan announced amendments to *The Mineral Tenure Registry Regulations* that grant relief to the mining sector in response to impacts from the COVID-19 pandemic, which includes waiving expenditure requirements for the current term and subsequent 12 months for mineral claims and leases that were active on March 18, 2020, State of Emergency declaration date. The Company's properties are in good standing with the applicable governmental authority until between August, 2021 and August, 2042 and the Company does not have any contractually imposed expenditure requirements.

Management will determine whether to accept any offer to finance weighing such things as the financing terms, the results of exploration, the Company's share price at the time and current market conditions, among others. Circumstances that could impair the Company's ability to raise additional funds include general economic conditions, the price of uranium and the other factors set forth under "Risk Factors" below and above under "Industry and Economic Factors that May Affect the Business". A failure to obtain financing as and when required could require the Company to further reduce its exploration and corporate activity levels.

The Company has not paid any dividends and management does not expect that this will change in the near future.

Working capital is held almost entirely in cash, significantly reducing any liquidity risk of financial instruments held by IsoEnergy.

OFF-BALANCE SHEET ARRANGEMENTS

The Company had no off-balance sheet arrangements as at September 30, 2020 or as at the date hereof.

TRANSACTIONS WITH RELATED PARTIES

Except as noted below, the only transactions between the Company and related parties are transactions between the Company and its key management personnel. Key management personnel include those persons having authority and responsibility for planning, directing and controlling the activities of the Company as a whole. The Company has determined that key management personnel consists of executive and non-executive members of the Company's Board of Directors and corporate officers.

Remuneration attributed to key management personnel is summarized as follows:

Nine months ended September 30, 2020	Short term compensation	Share-based compensation	Total
Expensed in the statement of loss and comprehensive loss	\$ 458,892	\$ 321,180	\$ 780,072
Capitalized to exploration and evaluation assets	308,653	68,326	376,979
	\$ 767,545	\$ 389,506	\$1,157,051

ISOENERGY LTD.

For the three and nine months ended September 30, 2020 and 2019

Nine months ended September 30, 2019	Short term compensation	Share-based compensation	Total
Expensed in the statement of loss and comprehensive loss	\$ 379,267	\$ 161,652	\$ 540,919
Capitalized to exploration and evaluation assets	294,815	27,669	322,484
	\$ 674,082	\$ 189,321	\$ 863,403

As of September 30, 2020, \$nil (December 31, 2019 – \$34,500) was included in accounts payable and accrued liabilities owing to directors and officers for compensation.

On August 10, 2020, NexGen acquired 4,626,352 common shares of the Company. On December 9, 2019, NexGen acquired 7,371,858 Units of the Company. NexGen also holds 3,685,929 warrants with an exercise price of \$0.60 that expire on December 6, 2021.

Up until March 31, 2020, the Company charged office lease and administrative expenditures to ICU, a company with common directors. During the nine months ended September 30, 2020, office lease and administrative expenditures charged to ICU amounted to \$26,533 (2019 – \$79,600). At September 30, 2020, ICU owes IsoEnergy nil (December 31, 2019 – \$8,844). In addition, on August 7, 2020, the Company entered into the Option Agreement with ICU.

OUTSTANDING SHARE DATA

The authorized capital of IsoEnergy consists of an unlimited number of common shares. As of November 3, 2020, there were 91,340,492 common shares outstanding and 8,830,000 stock options outstanding, each entitling the holder to purchase one common share of IsoEnergy at the prices set forth below.

Stock options outstanding at November 3, 2020 together with the expiry date and exercise price thereof are set forth below:

Number of options	Exercise price per option	Number of options exercisable	Exercise price per option	Expiry date
3,100,000	\$ 1.00	3,100,000	\$ 1.00	October 25, 2021
100,000	\$ 1.00	100,000	\$ 1.00	October 24, 2021
250,000	\$ 1.00	250,000	\$ 1.00	January 4, 2022
50,000	\$ 1.00	50,000	\$ 1.00	May 25, 2022
400,000	\$ 0.57	400,000	\$ 0.57	January 8, 2023
1,120,000	\$ 0.36	1,120,000	\$ 0.36	July 30, 2023
1,300,000	\$ 0.42	883,331	\$ 0.42	December 28, 2023
1,735,000	\$0.385	599,165	\$0.385	January 24, 2025
775,000	\$ 1.19	258,330	\$1.19	August 25, 2025
8,830,000	\$ 0.71	6,760,826	\$ 0.75	

Warrants outstanding at November 3, 2020 together with the expiry date and exercise price thereof are set forth below:

Number of warrants	Exercise price per share	Expiry Date
4,028,429	\$ 0.60	December 6, 2021
77,094	\$ 0.45	December 3, 2021
2,400,260	\$ 0.60	April 19, 2021
3,409	\$ 0.38	December 20, 2020
6,505,783	\$ 0.60	

CAPITAL MANAGEMENT

The Company manages its capital structure and adjusts it, based on the funds available to the Company, in order to support the acquisition, exploration and evaluation of assets. The Board does not impose quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain the future development of the business.

In the management of capital, the Company considers all types of equity and is dependent on third party financing, whether through debt, equity, or other means. The properties in which the Company currently has an interest are in the exploration stage. As such the Company, has historically relied on the equity markets to fund its activities. The Company will continue to assess new properties and seek to acquire an interest in additional properties if it determines that there is sufficient geologic or economic potential and if it has adequate financial resources to do so.

Although the Company has been successful in raising funds to date, there is no assurance that the Company will be successful in obtaining required financing in the future or that such financing will be available on terms acceptable to the Company.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable. The Company is not subject to externally imposed capital requirements. There were no changes in the Company's approach to capital management during the period.

FINANCIAL INSTRUMENTS

The Company's financial instruments consist of cash, amounts receivable, accounts payable and accrued liabilities and convertible debentures.

The fair values of the Company's financial instruments approximate their carrying value, due to their short-term maturities or liquidity. The Company's cash and amounts receivable are initially recorded at fair value and subsequently at amortized cost with accrued interest recorded in accounts receivable.

Fair Value Measurement

The Company classifies the fair value of financial instruments according to the following hierarchy based on the amount of observable inputs used to value the instrument:

- Level 1 – quoted prices in active markets for identical assets or liabilities.
- Level 2 – inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 – inputs for the asset or liability that are not based on observable market data.

The fair values of the Company's cash and cash equivalents amounts receivable and accounts payable and accrued liabilities approximate their carrying value, due to their short-term maturities or liquidity.

The Debentures are re-measured at fair value at each reporting date with any change in fair value recognized in profit or loss, except the change in fair value that is attributable to change in credit risk is presented in other comprehensive income(loss). The Debentures are classified as Level 2.

Financial instrument risk exposure

As at September 30, 2020, the Company's financial instrument risk exposure and impact thereof on the Company's financial instruments is summarized below:

(a) Credit Risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. As at September 30, 2020, the Company has cash on deposit with a large Canadian bank. Credit risk is concentrated as a significant amount of the Company's cash and cash equivalents is held at one financial institution. Management believes the risk of loss to be remote. The Company's amounts receivable consists of input tax credits receivable from the Government of Canada and interest accrued on cash equivalents. Accordingly, the Company does not believe it is subject to significant credit risk.

(b) Liquidity Risk

Liquidity risk is the risk that an entity will encounter difficulty in raising funds to meet its obligations under financial instruments. The Company manages liquidity risk by maintaining sufficient cash balances. Liquidity requirements are managed based on expected cash flows to ensure that there is sufficient capital to meet short-term obligations. As at September 30, 2020, the Company had a working capital balance of \$12,569,838 including cash of \$12,798,487.

(c) Market Risk

Market risk is the risk of loss that may arise from changes in market factors such as interest rates, foreign exchange rates and commodity and equity prices.

(i) Interest Rate Risk

Interest rate risk is the risk that the future cash flows from a financial instrument will fluctuate due to changes in market interest rates. The Company holds its cash in bank accounts that earn variable interest rates. Due to the short-term nature of these financial instruments, fluctuations in market rates do not have a significant impact on the estimated fair value of the Company's cash and cash equivalent balances as of September 30, 2020. The Debentures,

in an aggregate principal amount of US\$6 million, carry a fixed interest rate of 8.5% and hence, are not subject to interest rate fluctuations.

(ii) **Foreign Currency Risk**

The functional currency of the Company is the Canadian dollar. The Company is affected by currency transaction risk and currency translation risk. Consequently, fluctuations of the Canadian dollar in relation to other currencies impact the fair value of financial assets, liabilities and operating results. Financial assets and liabilities subject to currency translation risk primarily include US dollar denominated cash and US dollar accounts payable and accrued liabilities and Debentures. The Company maintains Canadian and US dollar bank accounts in Canada.

The Company is exposed to foreign exchange risk on its US dollar denominated Debentures. At maturity the US\$6 million principal amount of the Debentures is due in full, and prior to then at a premium upon the occurrence of certain events, including a change of control. The Company holds sufficient US dollars to make all cash interest payments due under the Debentures until maturity but not to pay the principal amount. Accordingly, the Company is subject to risks associated with fluctuations in the Canadian/US dollar exchange rate that may make the Debentures more costly to repay.

(iii) **Price Risk**

The Company is exposed to price risk with respect to commodity and equity prices. Equity price risk is defined as the potential adverse impact of movements in individual equity prices or general movements in the level of the stock market on the Company's financial performance. Commodity price risk is defined as the potential adverse impact of commodity price movements and volatilities on financial performance and economic value. Future declines in commodity prices may impact the valuation of long-lived assets. The Company closely monitors the commodity prices of uranium, individual equity movements, and the stock market.

RISK FACTORS

The operations of the Company are speculative due to the high-risk nature of its business which is the exploration of mineral properties. For a comprehensive list of the risks and uncertainties facing the Company, please see "Risk Factors" in the Company's MD&A for the year ended December 31, 2019 and the "Industry and Economic Factors that May Affect the Business" included above the Overall Performance section of this MD&A. These are not the only risks and uncertainties that IsoEnergy faces. Additional risks and uncertainties not presently known to the Company or that the Company currently considers immaterial may also impair its business operations. These risk factors could materially affect the Company's future operating results and could cause actual events to differ materially from those described in forward-looking statements relating to the Company.

Since March 2020, several measures have been implemented in Canada and the rest of the world in response to the increased impact from novel coronavirus (COVID-19). The Company continues to operate our business at this time. While the impact of COVID-19 is expected to be temporary, the current circumstances are dynamic and the impacts of COVID-19 on our business operations cannot be reasonably estimated at this time and we anticipate this could have an adverse impact on our business, results of operations, financial position and cash flows in 2020.

SEGMENT INFORMATION

The Company operates in one reportable segment, being the acquisition, exploration and development of uranium properties. All of the Company's non-current assets are located in Canada.

ADDITIONAL DISCLOSURE FOR VENTURE ISSUERS WITHOUT SIGNIFICANT REVENUE

Additional disclosure concerning IsoEnergy's general and administrative expenses and exploration and evaluation expenses and assets is set forth above under "Results of Operations" and in the Company's statement of loss and comprehensive loss contained in its Interim Financial Statements for the three and nine months ended September 30, 2020 and 2019, which is available on IsoEnergy's website or on its profile at www.sedar.com.

NOTE REGARDING FORWARD-LOOKING INFORMATION

This MD&A contains "forward-looking statements" (also referred to as "forward-looking information") within the meaning of applicable Canadian securities legislation. All statements, other than statements of historical facts, included in this MD&A that address activities, events or developments that IsoEnergy expects or anticipates will or may occur in the future, including, without limitation, statements about the future exploration activities; sources, and proposed uses, of funds; capital and operating cost estimates, including general and administrative expenses; expectations regarding the ability to raise capital for future activities; and other such matters are forward-looking statements. When used in this MD&A, the words "estimate", "plan", "anticipate", "expect", "intend", "believe" and similar expressions are intended to identify forward-looking statements.

Forward-looking information and statements are based on the then current expectations, beliefs, assumptions, estimates and forecasts about IsoEnergy's business and the industry and markets in which it operates. Forward-looking information and statements are made based upon certain assumptions and other important factors that could cause the actual results, performances or achievements of IsoEnergy to be materially different from future results, performances or achievements expressed or implied by such information or statements. Such information and statements are based on numerous assumptions including, among others, that the results of planned exploration activities are as anticipated, the price of uranium, the anticipated cost of planned exploration activities, that general business and economic conditions will not change in a material adverse manner, that financing will be available if and when needed on reasonable terms and that third party contractors, equipment, supplies and governmental and other approvals required to conduct IsoEnergy's planned exploration activities will be available on reasonable terms and in a timely manner.

Forward-looking information and statements involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of IsoEnergy to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. Such factors include, among others, risks related to the negative operating cash flow and dependence on third party financing; the uncertainty of additional financing; the limited operating history of IsoEnergy; the lack of known mineral resources or reserves; the influence of a large shareholder; alternate sources of energy and uranium prices; aboriginal title and consultation issues; risks related to exploration activities generally; reliance upon key management and other personnel; title to properties; uninsurable risks; conflicts of interest; permits and licences; environmental and other regulatory requirements; political regulatory risks; competition; and the volatility of share prices, all as more particularly described in the "Risk Factors" above.

Although IsoEnergy has attempted to identify important factors that could cause actual results to differ materially, there may be other factors that cause results not to be as anticipated, estimated or intended. There can be no assurance that such statements will prove to be accurate as actual results and future events could differ materially from those anticipated in such statements. Accordingly, readers should not place undue reliance on forward-looking statements.

APPROVAL

The Audit Committee and the Board of IsoEnergy have approved the disclosure contained in this MD&A. A copy of this MD&A will be provided to anyone who requests it and can be located, along with additional information, on the Company's profile SEDAR website at www.sedar.com or by contacting the corporate office, located at 970-1055 West Hasting Street Vancouver, BC, V6E 2E9.